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## UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

## Form 10-K

## ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the Fiscal Year Ended December 31, 2014

Commission file number: 1-13011

## **Comfort Systems USA, Inc.**

(Exact name of registrant as specified in its charter)

Delaware (State or Other Jurisdiction of Incorporation or Organization) **76-0526487** (I.R.S. Employer Identification No.)

675 Bering Drive Suite 400 Houston, Texas 77057 (713) 830-9600

(Address and telephone number of Principal Executive Offices)

Securities registered pursuant to Section 12(b) of the Act:

Title of Each Class Common Stock, \$.01 par value Name of Each Exchange on which Registered New York Stock Exchange

Securities registered pursuant to Section 12(g) of the Act: None

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes o No 🗵

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or 15(d) of the Act. Yes o 🛛 No 🗵

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes 🗵 No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes 🗵 No o

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation SK is not contained herein, and will not be contained, to the best of the registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K. o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company," in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer o

Accelerated filer  $\boxtimes$ 

Non-accelerated filer o (Do not check if a smaller reporting company) Smaller reporting company o

Indicate by check mark whether the registrant is a shell company (as defined in Exchange Act Rule 12b-2). Yes o No 🗵

The aggregate market value of the voting stock held by non-affiliates of the registrant at June 30, 2014 was approximately \$596.4 million, based on the \$15.80 last sale price of the registrant's common stock on the New York Stock Exchange on June 30, 2014.

As of February 20, 2015, 37,269,779 shares of the registrant's common stock were outstanding (excluding treasury shares of 3,853,586).

## DOCUMENTS INCORPORATED BY REFERENCE

The information required by Part III (other than the required information regarding executive officers) is incorporated by reference from the registrant's definitive proxy statement, which will be filed with the Commission not later than 120 days following December 31, 2014.

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### FORWARD-LOOKING STATEMENTS

Certain statements and information in this Annual Report on Form 10-K may constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. The words "believe," "expect," "anticipate," "plan," "intend," "foresee," "should," "would," "could," or other similar expressions are intended to identify forward-looking statements, which are generally not historic in nature. These forward-looking statements are based on the current expectations and beliefs of Comfort Systems USA, Inc. and its subsidiaries (collectively, the "Company") concerning future developments and their effect on the Company. While the Company's management believes that these forward-looking statements are reasonable as and when made, there can be no assurance that future developments affecting the Company will be those that it anticipates. All comments concerning the Company's expectations for future revenue and operating results are based on the Company's forecasts for its existing operations and do not include the potential impact of any future acquisitions. The Company's forward-looking statements involve significant risks and uncertainties (some of which are beyond the Company's control) and assumptions that could cause actual future results to differ materially from the Company's historical experience and its present expectations or projections. Known material factors that could cause the Company's actual results to differ from those in the forward-looking statements are those described in Part I, "Item 1A. Risk Factors."

Readers are cautioned not to place undue reliance on forward-looking statements, which speak only as of the date hereof. The Company undertakes no obligation to publicly update or revise any forward-looking statements after the date they are made, whether as a result of new information, future events, or otherwise.

### PART I

The terms "Comfort Systems," "we," "us," or "the Company" refer to Comfort Systems USA, Inc. or Comfort Systems USA, Inc. and its consolidated subsidiaries, as appropriate in the context.

### ITEM 1. Business

Comfort Systems USA, Inc., a Delaware corporation, was established in 1997. We provide comprehensive heating, ventilation and air conditioning ("HVAC") installation, maintenance, repair and replacement services within the mechanical services industry. We have 37 operating units in 83 cities and 92 locations throughout the United States.

We operate primarily in the commercial, industrial and institutional HVAC markets and perform most of our services in industrial, healthcare, education, office, technology, retail and government facilities. In addition to standard HVAC services, we provide specialized applications such as building automation control systems, fire protection, process cooling, electronic monitoring and process piping. Certain locations also perform related activities such as electrical service and plumbing. Approximately 99% of our consolidated 2014 revenue was derived from commercial, industrial and institutional customers and large multi-family residential projects. Approximately 44% of our revenue was attributable to installation services in newly constructed facilities and 56% was attributable to maintenance, repair and replacement services. Our consolidated 2014 revenue was derived from the

following service activities, all of which are in the mechanical services industry, the single industry segment we serve:

Service Activity	Percentage of Revenue
HVAC	74%
Plumbing	16%
Building Automation Control Systems	6%
Other	4%
Total	100%

Our Internet address is *http://www.comfortsystemsusa.com*. We make available free of charge on or through our website our annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Exchange Act as soon as reasonably practicable after we electronically file such material with, or furnish it to, the Securities and Exchange Commission. Our website also includes our code of ethics, titled "Corporate Compliance Policy: Standards and Procedures Regarding Business Practices," together with other governance materials including our corporate governance standards and our Board committee charters. Printed versions of our code of ethics and our corporate governance standards may be obtained upon written request to our Corporate Compliance Officer at our headquarters address.

### **Industry Overview**

We believe that the commercial, industrial, and institutional HVAC industry has historically generated annual revenue in excess of \$40 billion. HVAC systems are necessary to virtually all commercial, industrial and institutional buildings as well as homes. Because most buildings are sealed, HVAC systems provide the primary method of circulating fresh air in such buildings. In many instances, replacing an aging system with a modern, energy-efficient HVAC system significantly reduces a building's operating costs and improves air quality and HVAC system effectiveness. Older commercial, industrial and institutional facilities often have poor air quality as well as inadequate air conditioning, and older HVAC systems result in significantly higher energy costs than do modern systems. These factors cause many facility owners to consider replacing older systems before the end of their functioning lives.

Many factors positively affect HVAC industry growth, particularly (i) population growth, which has increased the need for commercial, industrial and institutional space, (ii) an aging installed base of buildings and HVAC environmental and energy efficiency equipment, (iii) increasing sophistication, complexity and efficiency of HVAC systems, (iv) growing emphasis on environmental and energy efficiency, and (v) reduction or elimination of the refrigerants commonly used in older HVAC systems. We believe these factors should increase demand for the reconfiguration or replacement of existing HVAC systems and may also mitigate, to some extent, the effect on the HVAC industry of the cyclicality inherent in the traditional construction industry.

The HVAC industry can be broadly divided into two functions:

- installation in newly constructed facilities, which provided approximately 44% of our revenue in 2014, and
- maintenance, repair and replacement in existing facilities, which provided the remaining 56% of our 2014 revenue.

Installation Services—Installation services consist of "design and build" and "plan and spec" projects. In "design and build" projects, the commercial HVAC company is responsible for designing, engineering and installing a cost-effective, energy-efficient system customized to the specific needs of

the building owner. Costs and other project terms are normally negotiated between the building owner or its representative and the HVAC company. Companies that specialize in "design and build" projects generally have specially trained HVAC engineers, CAD/CAM design systems and in-house sheet metal and prefabrication capabilities. These companies use a consultative approach with customers and tend to develop long-term relationships with building owners and developers, general contractors, architects, consulting engineers and property managers. "Plan and spec" installation refers to projects in which a third-party architect or consulting engineer designs the HVAC systems and the installation project is "put out for bid." We believe that "plan and spec" projects usually take longer to complete than "design and build" projects because the system design and installation process generally are not integrated, thus resulting in more frequent adjustments to the technical specifications of the project and corresponding changes in work requirements and schedules. Furthermore, in "plan and spec" projects, the HVAC company is not responsible for project design and other parties must also approve any changes, thereby increasing overall project time and cost.

*Maintenance, Repair and Replacement Services*—These services include maintaining, replairing, replacing, reconfiguring and monitoring previously installed HVAC systems and building automation controls. The growth and aging of the installed base of HVAC systems and the demand for more efficient and sophisticated systems and building automation controls have fueled growth in this service line. The increasing complexity of these HVAC systems is leading many commercial, industrial and institutional building owners and property managers to increase attention to maintenance and to outsource maintenance and repair, often through service agreements with HVAC service providers. State-of-the-art control and monitoring systems feature electronic sensors and microprocessors. These systems require specialized training to install, maintain and repair, and the typical building engineer employed directly by a building owner or manager has not received this training. Increasingly, HVAC systems in commercial, industrial and institutional buildings are being remotely monitored through computer-based communications systems to improve energy efficiency and expedite problem diagnosis and correction, thereby allowing us to provide maintenance and repair services at a lower cost.

### Strategy

We focus on strengthening operating competencies and on increasing profit margins. The key objectives of our strategy are to generate growth in our construction and service operations, improve productivity through innovation and to acquire complementing businesses. In order to accomplish our objectives we are currently focused on the following elements:

Achieve Excellence in Core Competencies—We have identified six core competencies that we believe are critical to attracting and retaining customers, increasing operating income and cash flow and creating additional employment opportunities. The six core competencies are: (i) customer cultivation and rapport, (ii) design and build expertise, (iii) estimating, (iv) job and cost tracking, (v) safety, and (vi) service capability.

Achieve Operating Efficiencies—We think we can achieve operating efficiencies and cost savings through purchasing economies, adopting "best practices" operating programs, and focusing on job management to deliver services in a cost-effective and efficient manner. We have placed great emphasis on improving the "job loop" at our locations—qualifying, estimating, pricing and executing projects effectively and efficiently, then promptly assessing project experience for applicability to current and future projects. We also use our combined purchasing to gain volume discounts on products and services such as HVAC components, raw materials, services, vehicles, bonding, insurance and employee benefits.

Attract, Retain and Invest in our Employees—We seek to attract and retain quality employees by providing them an enhanced career path from working for a larger company, the opportunity to realize a more stable income and attractive benefits packages. Over the past few years we have increased our



already substantial investments in training, including programs for project managers, field superintendents, service managers, sales managers, estimators, and more recently, leadership and development of key managers and leaders. We believe these programs can lead to significantly increased efficiency and growth.

*Focus on Commercial, Industrial and Institutional Markets*—We primarily focus on the commercial, industrial and institutional markets, with particular emphasis on "design and build" installation services, and on maintenance, repair and replacement services. We believe that the commercial, industrial and institutional HVAC markets are attractive because of their growth opportunities, large and diverse customer base, attractive margins and potential for long-term relationships with building owners, property managers, general contractors and architects. Approximately 99% of our consolidated 2014 revenue was derived from commercial, industrial and institutional customers and large multi-family residential projects.

*Leveraging Resources and Capabilities*—We believe significant operating efficiencies can be achieved by leveraging resources among our operating locations. For example, we have shifted certain fabrication activities into centralized locations in order to increase asset utilization. We opportunistically allocate our engineering, field and supervisory labor from one operation to another to more fully use our employee base, meet our customers' needs and share expertise. We believe we have realized scale benefits from combining purchasing, insurance, benefits, bonding and financing activities across our operations. We also believe larger regional and national commercial, industrial and institutional entities can benefit from consolidating their HVAC needs through our national service business and we operate a national call center to dispatch technicians to regional and national sites requiring service and small projects.

*Maintain a Diverse Customer, Geographic and Project Base*—We have a well-diversified distribution of revenue across end-use sectors that we believe reduces our exposure to negative developments in any given sector. We also have significant geographical diversification across all regions of the United States, again reducing our exposure to negative developments in any given region. Our distribution of revenue in 2014 by end-use sector was as follows:

Manufacturing	24%
Education	17%
Healthcare	12%
Office Buildings	12%
Government	11%
Retail/Restaurants	7%
Multi-Family	7%
Lodging and Entertainment	5%
Distribution	1%
Religious/Not for profit	1%
Residential	1%
Other	2%
Total	100%

Approximately 82% of our revenue is earned on a project basis for installation of HVAC systems in newly constructed facilities or for replacement of HVAC systems in existing facilities. As of December 31, 2014, we had 4,074 projects in process with an aggregate contract value of approximately \$1,988.3 million. Our average project takes six to nine months to complete, with an average contract price of approximately \$488,000. This average project size, when taken together with the approximately 18% of our revenue derived from maintenance and service, provides us with a broad base of work in

the construction services sector. A stratification of projects in progress as of December 31, 2014, by contract price, is as follows:

Contract Price of Project	No. of Projects	C Pr	Aggregate Contract Price Value (millions)	
Under \$1 million	3,683	\$	380.8	
\$1 million - \$5 million	297		683.4	
\$5 million - \$10 million	64		442.5	
\$10 million - \$15 million	14		172.3	
Greater than \$15 million	16		309.3	
Total	4,074	\$	1,988.3	

*Strategic Service Initiative.* Over the last two years we have made substantial incremental investments to expand our service revenue. We are actively concentrating existing and new managerial and sales resources on training and hiring experienced employees to sell and profitably perform service work. In many locations we have added or upgraded our service capability, and we believe our investments and efforts are providing a compelling customer value offering that will ultimately stimulate growth in all aspects of our construction, service and repair businesses.

Seek Growth through Expansion and Acquisitions—We believe that we can increase our cash flow and operating income by opportunistically entering new markets or service lines through expansion and acquisition. We continually seek opportunities to acquire businesses that have attractive valuations and meet other criteria involving financial, operational, management and geographic considerations.

### **Operations and Services Provided**

We provide a wide range of installation, maintenance, repair and replacement services for HVAC and related systems in commercial, industrial and institutional properties. We manage our locations on a decentralized basis, with local management maintaining responsibility for day-to-day operating decisions. Our local management is augmented by regional leadership that focuses on core business competencies, regional financial performance, cooperation and coordination between locations, implementing best practices and corporate initiatives. In addition to senior management, local personnel generally include design engineers, sales personnel, customer service personnel, installation and service technicians, sheet metal and prefabrication technicians, estimators and administrative personnel. We have centralized certain administrative functions such as insurance, employee benefits, training, safety programs, marketing and cash management to enable our local operating management to focus on pursuing new business opportunities and improving operating efficiencies. We also combine certain back office and administrative functions at various locations.

*Installation Services*—Our installation business related to newly constructed facilities, which comprised approximately 44% of our consolidated 2014 revenue, involves the design, engineering, integration, installation and start-up of HVAC, building automation controls and related systems. We provide "design and build" and "plan and spec" installation services for office buildings, retail centers, apartment complexes, manufacturing plants, healthcare, education and government facilities and other commercial, industrial and institutional facilities. In a "design and build" installation, working with the customer, we determine the needed capacity and energy efficiency of the HVAC system that best suits the proposed facility. We then estimate the amount of time, labor, materials and equipment needed to build the specified system. The final design, terms, price and timing of the project are then negotiated with the customer or its representatives, after which any necessary modifications are made to the system plan. In "plan and spec" installation, we participate in a bid process to provide labor,

equipment, materials and installation based on plans and engineering specifications provided by a customer, general contractor or consulting engineer.

Once an agreement has been reached, we order the necessary materials and equipment for delivery to meet the project schedule. In many instances, we fabricate the ductwork and piping and assemble certain components for the system based on the mechanical drawing specifications, eliminating the need to subcontract ductwork or piping fabrication. Then we install the system at the project site, working closely with the general contractor. Our average project takes six to nine months to complete, with an average contract price of approximately \$488,000. We also perform larger project work, with 391 contracts in progress at December 31, 2014 with contract prices in excess of \$1 million. Our largest project currently in progress has a contract price of \$30.9 million. Project contracts typically provide for periodic billings to the customer as we meet progress milestones or incur cost on the project. Project contracts in our industry also frequently allow for a small portion of progress billings or contract price to be withheld by the customer until after we have completed the work, typically for six months. Amounts withheld under this practice are known as retention or retainage.

We also install process cooling systems and building automation controls and monitoring systems. Process cooling systems are used primarily in industrial facilities to provide heating and/or cooling to precise temperature and climate standards for products being manufactured and for the manufacturing equipment. Building automation control systems are used in HVAC and process cooling systems to maintain pre-established temperature or climate standards for commercial or industrial facilities. Building automation control systems are capable not only of controlling a facility's entire HVAC system, often on a room-by-room basis, but can also be programmed to integrate energy management, and monitoring for purposes of security, fire, card key access, lighting and other building systems. This monitoring can be performed on-site or remotely through a computer-based communications system. The monitoring system communicates an exception when a system is operating outside pre-established parameters. Diagnosis of potential problems and remedial adjustments can often be performed remotely from system monitoring terminals.

*Maintenance, Repair and Replacement Services*—Our maintenance, repair and replacement services comprised approximately 56% of our consolidated 2014 revenue and include the maintenance, repair, replacement, reconfiguration and monitoring of HVAC systems and industrial process piping. Approximately 68% of our maintenance, repair and replacement revenue were derived from replacing and reconfiguring existing HVAC systems for commercial, industrial and institutional customers. Replacement and reconfiguration are usually performed on a project basis and often use consultative expertise similar to that provided in the "design and build" installation market.

Maintenance and repair services are provided either in response to service calls or under a service agreement. Service calls are coordinated by customer service representatives or dispatchers that use computer and communication technology to process orders, arrange service calls, communicate with customers, dispatch technicians and invoice customers. Service technicians work from service vehicles equipped with commonly used parts, supplies and tools to complete a variety of jobs. Commercial, industrial and institutional service agreements usually have terms of one to three years, with automatic annual renewals, and typically with thirty- to sixty-day cancellation notice periods. We also provide remote monitoring of temperature, pressure, humidity and air flow for HVAC systems. If the system is not operating within the specifications set forth by the customer and cannot be remotely adjusted, a service crew is dispatched to analyze and repair the system.

### Sources of Supply

The raw materials and components we use include HVAC system components, ductwork, steel, sheet metal and copper tubing and piping. These raw materials and components are generally available from a variety of domestic or foreign suppliers at competitive prices. Delivery times are typically short



for most raw materials and standard components, but during periods of peak demand, may extend to one month or more. We estimate that direct purchase of commodities and finished products comprises between 10% and 15% of our average project cost. We have procedures to reduce commodity cost exposure; early buying of commodities for particular projects, or for general inventory, as well as including escalation and escape provisions in project bids and contracts wherever possible. The negative effects of unrecovered commodity cost inflation in our project results have been modest, and are reviewed further in Item 7 "Management's Discussion and Analysis of Financial Condition and Results of Operations" later in this report.

Chillers for large units typically have the longest delivery time and generally have lead times of up to six months. The major components of commercial HVAC systems are compressors and chillers that are manufactured primarily by Carrier, Lennox, McQuay, Trane and York. The major suppliers of building automation control systems are Honeywell, Johnson Controls, Siemens, York, Automated Logic, Novar and Andover Control Corporation. We do not have any significant contracts guaranteeing us a supply of raw materials or components.

### **Cyclicality and Seasonality**

Historically, the construction industry has been highly cyclical. As a result, our volume of business may generally be adversely affected by declines in new installation and replacement projects in various geographic regions of the United States during periods of economic weakness.

The HVAC industry is subject to seasonal variations. Specifically, the demand for new installation and replacement is generally lower during the winter months (the first quarter of the year) due to reduced construction activity during inclement weather and less use of air conditioning during the colder months. Demand for HVAC services is generally higher in the second and third calendar quarters due to increased construction activity and increased use of air conditioning during the warmer months. Accordingly, we expect our revenue and operating results generally will be lower in the first and fourth calendar quarters.

### Sales and Marketing

We have a diverse customer base, with no single customer accounting for more than 3% of consolidated 2014 revenue. Management and a dedicated sales force are responsible for developing and maintaining successful long-term relationships with key customers. Customers generally include building owners and developers and property managers, as well as general contractors, architects and consulting engineers. We intend to continue our emphasis on developing and maintaining long-term relationships with our customers by providing superior, high-quality service in a professional manner. We believe we can continue to leverage the diverse technical and marketing strengths at individual locations to expand the services offered in other local markets. With respect to multi-location service opportunities, we maintain a national sales force in our national accounts group.

### Employees

As of December 31, 2014, we had 7,077 employees. We have collective bargaining agreements covering six employees. We have not experienced and do not expect any significant strikes or work stoppages and believe our relations with employees covered by collective bargaining agreements are good.

### **Recruiting, Training and Safety**

Our continued success depends, in part, on our ability to continue to attract, retain and motivate qualified engineers, service technicians, field supervisors and project managers. We believe our success in retaining qualified employees will be based on the quality of our recruiting, training, compensation, employee benefits programs and opportunities for advancement. We provide numerous training programs for management, sales and leadership, as well as on-the-job training, technical training, apprenticeship programs, attractive benefit packages and career advancement opportunities within our company.

We have established comprehensive safety programs throughout our operations to ensure that all technicians comply with safety standards we have established and that are established under federal, state and local laws and regulations. Additionally, we have implemented a "best practices" safety program throughout our operations, which provides employees with incentives to improve safety performance and decrease workplace accidents. Safety leadership establishes safety programs and benchmarking to improve safety across the company. Finally, our employment screening process seeks to determine that prospective employees have requisite skills, sufficient background references and acceptable driving records, if applicable. Our rate of incidents recordable under the standards of the Occupational Safety and Health Administration ("OSHA") per one hundred employees per year, also known as the OSHA recordable rate, was 2.05 during 2014. This level was 29% better than the most recently published OSHA rate for our industry.

### **Insurance and Litigation**

The primary insured risks in our operations are bodily injury, property damage and workers' compensation injuries. We retain the risk for workers' compensation, employer's liability, auto liability, general liability and employee group health claims resulting from uninsured deductibles per incident or occurrence. Because we have very large deductibles, the vast majority of our claims are paid by us, so as a practical matter we self-insure the great majority of these risks. Losses up to such per-incident deductible amounts are estimated and accrued based upon known facts, historical trends and industry averages using the assistance of an actuary to project the extent of these obligations.

We are subject to certain claims and lawsuits arising in the normal course of business. We maintain various insurance coverages to minimize financial risk associated with these claims. We have estimated and provided accruals for probable losses and related legal fees associated with certain litigation in our consolidated financial statements. While we cannot predict the outcome of these proceedings, in our opinion and based on reports of counsel, any liability arising from these matters individually and in the aggregate will not have a material effect on our operating results, cash flows or financial condition, after giving effect to provisions already recorded.

We typically warrant labor for the first year after installation on new HVAC systems and pass through to the customer manufacturers' warranties on equipment. We generally warrant labor for thirty days after servicing existing HVAC systems. We do not expect warranty claims to have a material adverse effect on our financial position or results of operations.

### Competition

The HVAC industry is highly competitive and consists of thousands of local and regional companies. We believe that purchasing decisions in the commercial, industrial and institutional markets are based on (i) competitive price, (ii) long-term customer relationships, (iii) quality, timeliness and reliability of services provided, (iv) an organization's perceived stability based on years in business, financial strength and access to bonding, (v) range of services provided, and (vi) scale of operation. To improve our competitive position we focus on both the consultative "design and build" installation market and the maintenance, repair and replacement market to promote first the development and then the strengthening of long-term customer relationships. In addition, we believe our ability to provide multi-location coverage, access to project financing and specialized technical skills for facilities owners gives us a strategic advantage over smaller competitors who may be unable to provide these services to customers at a competitive price.

We believe that we are larger than most of our competitors, which are generally small, owner-operated companies that typically operate in a limited geographic area. However, there are divisions of larger contracting companies, utilities and HVAC equipment manufacturers that provide HVAC services in some of the same service lines and geographic areas we serve. Some of these competitors and



potential competitors have greater financial resources than we do to finance development opportunities and support their operations. We believe our smaller competitors generally compete with us based on price and their long-term relationships with local customers. Our larger competitors compete with us on those factors but may also provide attractive financing and comprehensive service and product packages.

### Vehicles

We operate a fleet of various owned or leased service trucks, vans and support vehicles. We believe these vehicles generally are well maintained and sufficient for our current operations.

### **Governmental Regulation and Environmental Matters**

Our operations are subject to various federal, state and local laws and regulations, including: (i) licensing requirements applicable to engineering, construction and service technicians, (ii) building and HVAC codes and zoning ordinances, (iii) regulations relating to consumer protection, including those governing residential service agreements, and (iv) regulations relating to worker safety and protection of the environment. We believe we have all required licenses to conduct our operations and are in substantial compliance with applicable regulatory requirements. If we fail to comply with applicable regulations we could be subject to substantial fines or revocation of our operating licenses.

Many state and local regulations governing the HVAC services trades require individuals to hold permits and licenses. In some cases, a required permit or license held by a single individual may be sufficient to authorize specified activities for all of our service technicians who work in the state or county that issued the permit or license. We seek to ensure that, where possible, we have two employees who hold any such permits or licenses that may be material to our operations in a particular geographic region.

Our operations are subject to the federal Clean Air Act, as amended, which governs air emissions and imposes specific requirements on the use and handling of chlorofluorocarbons, or CFCs, and certain other refrigerants. Clean Air Act regulations require the certification of service technicians involved in the service or repair of equipment containing these refrigerants and also regulate the containment and recycling of these refrigerants. These requirements have increased our training expenses and expenditures for containment and recycling equipment. The Clean Air Act is intended ultimately to eliminate the use of CFCs in the United States and to require alternative refrigerants to be used in replacement HVAC systems. We do not believe these regulations involving CFCs will materially affect our business on the whole because, although they require us to incur modest ongoing training costs, our competitors also incur such costs, and the regulations may encourage our customers to update their HVAC systems.

### **Executive Officers**

### We have five executive officers.

*Brian Lane*, age 57, has served as our Chief Executive Officer and President since December 2011 and as a director since 2010. Mr. Lane served as our President and Chief Operating Officer from March 2010 until December 2011. Mr. Lane joined the Company in October 2003 and served as Vice President and then Senior Vice President for Region One of the Company until he was named Executive Vice President and Chief Operating Officer in January 2009. Prior to joining the Company, Mr. Lane spent fifteen years at Halliburton, a global provider of products and services to energy, industrial, and government customers, including employment by Brown and Root, an engineering and construction company. During his tenure, he held various positions in business development, strategy, and project activities, including the position of Regional Director of Europe and Africa. Additionally,

he held the position of Vice President at Kvaerner, an international engineering and construction company.

*William George*, age 50, has served as our Executive Vice President and Chief Financial Officer since May 2005, was our Senior Vice President, General Counsel and Secretary from May 1998 to May 2005, and was our Vice President, General Counsel and Secretary from March 1997 to April 1998. From October 1995 to February 1997, Mr. George was Vice President and General Counsel of American Medical Response, Inc., a publicly-traded healthcare transportation company. From September 1995 to September 1995, Mr. George practiced corporate and antitrust law at Ropes & Gray, a Boston, Massachusetts law firm.

*Julie S. Shaeff*, age 49, has served as our Senior Vice President and Chief Accounting Officer since May 2005, was our Vice President and Corporate Controller from March 2002 to May 2005, and was our Assistant Corporate Controller from September 1999 to February 2002. From 1996 to August 1999, Ms. Shaeff was Financial Accounting Manager—Corporate Controllers Group for Browning-Ferris Industries, Inc., a publicly-traded waste services company. From 1987 to 1995, she held various positions with Arthur Andersen LLP. Ms. Shaeff is a Certified Public Accountant.

*Trent T. McKenna*, age 42, has served as our Senior Vice President, General Counsel and Secretary since August 2013, was our Vice President, General Counsel and Secretary from May 2005 to August 2013, and was our Associate General Counsel from August 2004 to May 2005. From February 1999 to August 2004, Mr. McKenna was a practicing attorney in the area of complex commercial litigation in the Houston, Texas office of Akin Gump Strauss Hauer & Feld LLP, an international law firm.

*James Mylett*, age 51, has served as our Senior Vice President of Service since October 2013. Prior to joining the Company, Mr. Mylett spent fourteen years at Johnson Controls, which manufactures, installs, and services automatic temperature regulation systems for buildings. During his time at Johnson Controls, Mr. Mylett held various positions, including that of Vice President and General Manager—North America Service Operations from August 2011 to October 2013. From October 2010 to August 2011, he served as Vice President and General Manager—West Region, and from December 2005 to September 2010, he served as Vice President of Service and Solutions—South Region. Previously, Mr. Mylett worked for Carrier Corporation, where he established and developed the company's national accounts service business.

#### ITEM 1A. Risk Factors

Our business is subject to a variety of risks. You should carefully consider the risks described below, together with all the information included in this report. Our business, financial condition and results of operations could be adversely affected by the occurrence of any of these events, which could cause actual results to differ materially from expected and historical results, and the trading price of our common stock could decline.

## Many of the markets we do work in are currently experiencing or have recently experienced an economic downturn that may materially and adversely affect our business because our business is dependent on levels of construction activity.

The demand for our services is dependent upon the existence of construction projects and service requirements within the markets in which we operate. Any period of economic recession affecting a market or industry in which we transact business is likely to adversely impact our business. Many of the projects we work on have long lifecycles from conception to completion, and the bulk of our performance generally occurs late in a construction project's lifecycle. We experience the results of economic trends well after an economic cycle begins, and therefore will continue to experience the results of an economic recession well after conditions in the general economy have improved. Further, some of the local or regional markets we do work in have yet to enter a period of sustained recovery.

We cannot predict the severity or lasting effects of the recent recession, particularly in some local or regional markets that have not yet entered a period of sustained recovery. We believe that the current uncertainty about economic conditions caused by the recent recession means that many of our customers are likely to continue to postpone spending while credit markets remain disinclined to fund commercial and industrial developments. The industries and markets we operate in have always been and will continue to be vulnerable to these general macroeconomic downturns because they are cyclical in nature. The recent recession caused a drop off in the demand for projects within our markets and industries in some regions and continues to cause a similar drop off in other regions. The drop off in demand has led to and will likely continue to lead to greater price competition as well as decreased revenue and profit. The lasting effects of the recent recession have increased economic instability with our vendors, subcontractors, developers, and general contractors, which has caused us greater liability exposure and has resulted in us not being paid on some projects, as well as decreasing our revenue and profit. Further, to the extent more of our vendors, subcontractors, developers, or general contractors seek bankruptcy protection, the bankruptcy will likely force us to incur additional costs in attorneys' fees, as well as other professional consultants, and will result in decreased revenue and profit.

The percentage of our profits and revenue attributable to projects performed directly or indirectly for federal, state, and local government entities increased during and as a result of the economic downturn, in part because the private-sector decreased its investment in construction and building projects, but has decreased during 2014. A continuing reduction in federal, state, or local government spending in our industries and markets could result in decreased revenue and profit.

# Because we bear the risk of cost overruns in most of our contracts, we may experience reduced profits or, in some cases, losses under these contracts if costs increase above our estimates.

Our contract prices are established largely upon estimates and assumptions of our projected costs, including assumptions about: future economic conditions; prices, including commodities prices; availability of labor, including the costs of providing labor, equipment, and materials; and other factors outside our control. If our estimates or assumptions prove to be inaccurate, if circumstances change in a way that renders our assumptions and estimates inaccurate or we fail to successfully execute the work, cost overruns may occur and we could experience reduced profits or a loss for affected projects. For instance, unanticipated technical problems may arise, we could have difficulty obtaining permits or approvals, local laws, labor costs or labor conditions could change, bad weather could delay construction, raw materials prices could increase, our suppliers' or subcontractors' may fail to perform as expected or site conditions may be different than we expected. We are also exposed to increases in energy prices, particularly as they relate to gasoline prices. Additionally, in certain circumstances, we guarantee project completion or the achievement of certain acceptance and performance testing levels by a scheduled date. Failure to meet schedule or performance requirements typically results in additional costs to us, and in some cases we may also create liability from those we anticipate and could damage our reputation within our industry and our customer base.

# Our backlog is subject to unexpected adjustments and cancellations, which means that amounts included in our backlog may not result in actual revenue or translate into profits.

The revenue projected from our backlog may not be realized, or, if realized, may not result in profits. Projects may remain in our backlog for an extended period of time, or project cancellations or scope adjustments may occur with respect to contracts reflected in our backlog.

### Intense competition in our industry could reduce our market share and our profit.

The markets we serve are highly competitive. Our industry is characterized by many small companies whose activities are geographically concentrated. We compete on the basis of our technical expertise and experience, financial and operational resources, nationwide presence, industry reputation and dependability. While we believe our customers consider a number of these factors in awarding available contracts, a large portion of our work is awarded through a bid process. Consequently, price is often the principal factor in determining which contractor is selected, especially on smaller, less complex projects. Smaller competitors are sometimes able to win bids for these projects based on price alone due to their lower cost and financial return requirements. We expect competition to intensify in our industry, presenting us with significant challenges in our ability to maintain strong growth rates and acceptable profit margins. We also expect increased competition from in-house service providers, because some of our customers have employees who perform service work similar to the services we provide. Vertical consolidation is also expected to intensify competition in our industry. If we are unable to meet these competitive challenges, we will lose market share to our competitors and experience an overall reduction in our profits. In addition, our profitability would be impaired if we have to reduce our prices to remain competitive.

### Our recent and future acquisitions may not be successful.

We expect to continue pursuing selective acquisitions of businesses. We cannot assure that we will be able to locate acquisitions or that we will be able to consummate transactions on terms and conditions acceptable to us, or that acquired businesses will be profitable. Acquisitions may expose us to additional business risks different than those we have traditionally experienced. We also may encounter difficulties integrating acquired businesses and successfully managing the growth we expect to experience from these acquisitions.

We may choose to finance future acquisitions with debt, equity, cash or a combination of the three. We can give no assurances that any future acquisitions will not dilute earnings or disrupt the payment of a stockholder dividend. To the extent we succeed in making acquisitions, a number of risks will result, including:

- the assumption of material liabilities (including for environmental-related costs);
- failure of due diligence to uncover situations that could result in legal exposure or to quantify the true liability exposure from known risks;
- the diversion of management's attention from the management of daily operations to the integration of operations;
- difficulties in the assimilation and retention of employees, in the assimilation of different cultures and practices, in the assimilation of broad and geographically dispersed personnel and operations, and the retention of employees generally;
- the risk of additional financial and accounting challenges and complexities in areas such as tax planning, treasury management, financial reporting and internal controls; and
- we may not be able to realize the cost savings or other financial benefits we anticipated prior to the acquisition.

The failure to successfully integrate acquisitions could have an adverse effect on our business, financial condition and results of operations.

### Information technology system failures, network disruptions or cyber security breaches could adversely affect our business.

We use sophisticated information technology systems, networks, and infrastructure in conducting some of our day-to-day operations and providing services to certain customers. Information technology system failures, including suppliers' or vendors' system failures, could disrupt our operations by causing transaction errors, processing inefficiencies, the loss of customers, other business disruptions or the loss of employee personal information. In addition, these systems, networks, and infrastructure may be vulnerable to deliberate cyber-attacks that interfere with their functionality or the confidentiality of our information or our customers' data. These events could impact our customers, employees and reputation and lead to financial losses from remediation actions, loss of business or potential liability or an increase in expense, all of which may have a material adverse effect on our business.

### Third parties contribute significantly to our completion of many projects.

We hire third-party subcontractors to perform work and depend on third-party suppliers to provide equipment and materials necessary to complete our projects. If we are unable to retain qualified subcontractors or suppliers, or if our subcontractors or suppliers do not perform as anticipated for any reason, our execution and profitability could be harmed.

## Goodwill impairment charges negatively impacted our earnings in 2011 and in previous years. Earnings for future periods may be impacted by additional charges for goodwill and intangible assets.

We carry a significant amount of goodwill and identifiable intangible assets on our consolidated balance sheets. Goodwill is the excess of purchase price over the fair value of the net assets of acquired businesses. We assess goodwill for impairment each year, and more frequently if circumstances suggest an impairment may have occurred. The recent recession, along with other factors, caused the fair value of some of our assets to be lower than their carrying value, resulting in an impairment to goodwill. We may determine at a future date that an additional significant impairment has occurred in the value of our unamortized intangible assets or fixed assets, which could require us to write off an additional portion of our assets and could adversely affect our financial condition or our reported results of operations.

### Actual and potential claims, lawsuits and proceedings could ultimately reduce our profitability and liquidity and weaken our financial condition.

We are likely to continue to be named as a defendant in legal proceedings claiming damages from us in connection with the operation of our business. These actions and proceedings may involve claims for, among other things, compensation for alleged personal injury, workers' compensation, employment discrimination, breach of contract or property damage. In addition, we may be subject to class action lawsuits involving allegations of violations of the Fair Labor Standards Act and state wage and hour laws. Due to the inherent uncertainties of litigation, we cannot accurately predict the ultimate outcome of any such actions or proceedings. We also are, and are likely to continue to be, from time to time a plaintiff in legal proceedings against customers, in which we seek to recover payment of contractual amounts we are owed as well as claims for increased costs we incur. When appropriate, we establish provisions against possible exposures, and we adjust these provisions from time to time according to ongoing exposure. If our assumptions and estimates related to these exposures prove to be inadequate or inaccurate, we could experience a reduction in our profitability and liquidity and a weakening of our financial condition. In addition, claims, lawsuits and proceedings may harm our reputation or divert management resources away from operating our business.

### A significant portion of our business depends on our ability to provide surety bonds. Any difficulties in the financial and surety markets may adversely affect our bonding capacity and availability.

In the past we have expanded, and it is possible we will continue to expand, the number and percentage of total contract dollars that require an underlying bond. Historically surety market conditions have experienced times of difficulty as a result of significant losses incurred by many surety companies and the results of macroeconomic trends outside of our control. Consequently, during times when less overall bonding capacity is available in the market, surety terms have become more expensive and more restrictive. As such, we cannot guarantee our ability to maintain a sufficient level of bonding capacity in the future, which could preclude our ability to bid for certain contracts or successfully contract with some customers. Additionally, even if we continue to be able to access bonding capacity to sufficiently bond future work, we may be required to post collateral to secure bonds, which would decrease the liquidity we would have available for other purposes. Our surety providers are under no commitment to guarantee our access to new bonds in the future; thus, our ability to access or increase bonding capacity is at the sole discretion of our surety providers. If our surety companies were to limit or eliminate our access to bonds, our alternatives would include seeking bonding capacity from other surety companies, increasing business with clients that do not require bonds and posting other forms of collateral for project performance, such as letters of credit or cash. We may be unable to secure these alternatives in a timely manner, on acceptable terms, or at all. As such, if we were to experience an interruption or reduction in the availability of bonding capacity, it is likely we would be unable to compete for or work on certain projects.

### Our use of the percentage-of-completion method of accounting could result in a reduction or reversal of previously recorded revenue or profits.

A material portion of our revenue is recognized using the percentage-of-completion method of accounting, which results in our recognizing contract revenue and earnings ratably over the contract term in the proportion that our actual costs bear to our estimated contract costs. The earnings or losses recognized on individual contracts are based on estimates of contract revenue, costs and profitability. We review our estimates of contract revenue, costs and profitability. We review our estimates of contract revenue, costs and profitability on an ongoing basis. Prior to contract completion, we may adjust our estimates on one or more occasions as a result of change orders to the original contract, collection disputes with the customer on amounts invoiced or claims against the customer for increased costs incurred by us due to customer-induced delays and other factors. Contract losses are recognized in the fiscal period when the loss is determined. Contract profit estimates are also adjusted in the fiscal period in which it is determined that an adjustment is required. As a result of the requirements of the percentage-of-completion method of accounting, the possibility exists, for example, that we could have estimated and reported a profit on a contract over several periods and later determined, usually near contract completion, that all or a portion of such previously estimated and reported profits were overstated. If this occurs, the full aggregate amount of the overstatement will be reported for the period in which such determination is made, thereby eliminating all or a portion of any profits from other contracts that would have otherwise been reported in such period or even resulting in a loss being reported for such period. On a historical basis, we believe that we have made reasonably reliable estimates of the progress towards completion on our long-term contracts. However, given the uncertainties associated with these types of contracts, it is possible for actual costs to vary from estimates previously made,

### We are a decentralized company and place significant decision making powers with our subsidiaries' management, which presents certain risks.

We believe that our practice of placing significant decision making powers with local management is important to our successful growth and allows us to be responsive to opportunities and to our

customers' needs. However, this practice presents certain risks, including the risk that we may be slower or less effective in our attempts to identify or react to problems affecting an important business than we would under a more centralized structure or that we would be slower to identify a misalignment between a subsidiary's and the Company's overall business strategy. Further, if a subsidiary location fails to follow the Company's compliance policies, we could be made party to a contract, arrangement or situation that requires the assumption of large liabilities or has less advantageous terms than is typically found in the market.

## Our insurance policies against many potential liabilities require high deductibles, and our risk management policies and procedures may leave us exposed to unidentified or unanticipated risks. Additionally, difficulties in the insurance markets may adversely affect our ability to obtain necessary insurance.

Although we maintain insurance policies with respect to our related exposures, these policies are subject to high deductibles; as such, we are, in effect, selfinsured for substantially all of our typical claims. We hire an actuary to determine any liabilities for unpaid claims and associated expenses for the three major lines of coverage (workers' compensation, general liability and auto liability). The determination of these claims and expenses and the appropriateness of the estimated liability are reviewed and updated quarterly. However, insurance liabilities are difficult to assess and estimate due to the many relevant factors, the effects of which are often unknown, including the severity of an injury, the determination of our liability in proportion to other parties, the number of incidents that have occurred but are not reported and the effectiveness of our safety program. Our accruals are based on known facts, historical trends (both internal trends and industry averages) and our reasonable estimate of our future expenses. We believe our accruals are adequate. However, our risk management strategies and techniques may not be fully effective in mitigating our risk exposure in all market environments or against all types of risk. If any of the variety of instruments, processes or strategies we use to manage our exposure to various types of risk are not effective, we may incur losses that are not covered by our insurance policies or that exceed our accruals or coverage limits.

Additionally, we typically are contractually required to provide proof of insurance on projects we work on. Historically insurance market conditions become more difficult for insurance consumers during periods when insurance companies suffer significant investment losses as well as casualty losses. Consequently, it is possible that insurance markets will become more expensive and restrictive. Also, our prior casualty loss history might adversely affect our ability to procure insurance within commercially reasonable ranges. As such, we may not be able to maintain commercially reasonable levels of insurance coverage in the future, which could preclude our ability to work on many projects. Our insurance providers are under no commitment to renew our existing insurance policies in the future; therefore, our ability to obtain necessary levels or kinds of insurance coverage is subject to market forces outside our control. If we were unable to obtain necessary levels of insurance, it is likely we would be unable to compete for or work on most projects.

# Failure to remain in compliance with covenants under our credit agreement, service our indebtedness, or fund our other liquidity needs could adversely impact our business.

Our credit agreement and related restrictive and financial covenants are more fully described in Note 9 of "Notes to the Consolidated Financial Statements." Our failure to comply with any of these covenants, or to pay principal, interest or other amounts when due thereunder, would constitute an event of default under the credit agreement. Default under our credit agreement could result in (1) us no longer being entitled to borrow under the agreement; (2) termination of the agreement; (3) acceleration of the maturity of outstanding indebtedness under the agreement; and/or (4) foreclosure on any collateral securing the obligations under the agreement. On July 22, 2014, we executed an amendment to the credit agreement, which terms include, among other things a revised maximum Total Leverage Ratio. If we are unable to service our debt obligations or fund our other liquidity needs, we could be forced to curtail our operations, reorganize our capital structure (including through bankruptcy proceedings) or liquidate some or all of our assets in a manner that could cause holders of our securities to experience a partial or total loss of their investment in us.



### If we experience delays and/or defaults in customer payments, we could be unable to recover all expenditures.

Because of the nature of our contracts, at times we commit resources to projects prior to receiving payments from the customer in amounts sufficient to cover expenditures on projects as they are incurred. Delays in customer payments may require us to make a working capital investment. If a customer defaults in making their payments on a project to which we have devoted resources, it could have a material negative effect on our results of operations.

### If we are unable to attract and retain qualified managers and employees, we will be unable to operate efficiently, which could reduce our profitability.

Our business is labor intensive, and many of our operations experience a high rate of employment turnover. At times of low unemployment rates in the United States, it will be more difficult for us to find qualified personnel at low cost in some geographic areas where we operate. Additionally, our business is managed by a small number of key executive and operational officers. We may be unable to hire and retain the sufficient skilled labor force necessary to operate efficiently and to support our growth strategy. Our labor expenses may increase as a result of a shortage in the supply of skilled personnel. Labor shortages, increased labor costs or the loss of key personnel could reduce our profitability and negatively impact our business. Further, our relationship with some customers could suffer if we are unable to retain the employees with whom those customers primarily work and have established relationships.

### Our inability to properly utilize our workforce could have a negative impact on our profitability

The extent to which we utilize our workforce affects our profitability. Underutilizing our workforce could result in lower gross margins and, consequently, a decrease in short-term profitability. On the other hand, overutilization of our workforce could negatively impact safety, employee satisfactions and project execution, leading to a potential decline in future project awards. The utilization of our workforce is impacted by numerous factors, including:

- our estimate of headcount requirements and our ability to manage attrition;
- efficiency in scheduling projects and our ability to minimize downtime between project assignments; and
- productivity.

# Misconduct by our employees, subcontractors or partners or our overall failure to comply with laws or regulations could harm our reputation, damage our relationships with customers, reduce our revenues and profits, and subject us to criminal and civil enforcement actions.

Misconduct, fraud, non-compliance with applicable laws and regulations, or other improper activities by one or more of our employees, subcontractors or partners could have a significant negative impact on our business and reputation. Examples of such misconduct include employee or subcontractor theft, the failure to comply with safety standards, laws and regulations, customer requirements, environmental laws and any other applicable laws or regulations. While we take precautions to prevent and detect these activities, such precautions may not be effective and are subject to inherent limitations, including human error and fraud. Our failure to comply with applicable laws or regulations or acts of misconduct could subject us to fines and penalties, harm our reputation, damage our relationships with customers, reduce our revenues and profits and subject us to criminal and civil enforcement actions.

# Failure or circumvention of our disclosure controls and procedures or internal controls over financial reporting could seriously harm our financial condition, results of operations, and our business.

We plan to continue to maintain and strengthen internal controls and procedures to enhance the effectiveness of our disclosure controls and internal controls over financial reporting. Any system of controls, however well designed and operated, is based in part on certain assumptions and can provide only reasonable, and not absolute, assurances that the objectives of the system are met. Any failure of our disclosure controls and procedures or internal controls over financial reporting could harm our financial condition and results of operations.

# We have subsidiary operations through the United States and are exposed to multiple state and local regulations, as well as federal laws and requirements applicable to government contractors. Changes in law, regulations or requirements, or a material failure of any of our subsidiaries or us to comply with any of them, could increase our costs and have other negative impacts on our business.

Our 92 locations are located in 29 states, which exposes us to a variety of different state and local laws and regulations, particularly those pertaining to contractor licensing requirements. These laws and regulations govern many aspects of our business, and there are often different standards and requirements in different locations. In addition, our subsidiaries that perform work for federal government entities are subject to additional federal laws and regulatory and contractual requirements. Changes in any of these laws, or our or any of our subsidiaries' material failure to comply with them, can adversely impact our operations by, among other things, increasing costs, distracting management's time and attention from other items, and harming our reputation.

## As government contractors, our subsidiaries are subject to a number of rules and regulations, and their contracts with government entities are subject to audit. Violations of the applicable rules and regulations could result in a subsidiary being barred from future government contracts.

Government contractors must comply with many regulations and other requirements that relate to the award, administration and performance of government contracts. A violation of these laws and regulations could result in imposition of fines and penalties, the termination of a government contract or debarment from bidding on government contracts in the future. Further, despite our decentralized nature, a violation at one of our locations could impact other locations' ability to bid on and perform government contracts; additionally, because of our decentralized nature, we face risks in maintaining compliance with all local, state and federal government contracting requirements. Prohibition against bidding on future government contracts could have an adverse effect on our financial condition and results of operations.

### Past and future environmental, safety and health regulations could impose significant additional costs on us that reduce our profits.

HVAC systems are subject to various environmental statutes and regulations, including the Clean Air Act and those regulating the production, servicing and disposal of certain ozone-depleting refrigerants used in HVAC systems. There can be no assurance that the regulatory environment in which we operate will not change significantly in the future. Various local, state and federal laws and regulations impose licensing standards on technicians who install and service HVAC systems. And additional laws, regulations and standards apply to contractors who perform work that is being funded by public money, particularly federal public funding. Our failure to comply with these laws and regulations could subject us to substantial fines, the loss of our licenses or potentially debarment from future publicly funded work. It is impossible to predict the full nature and effect of judicial, legislative or regulatory developments relating to health and safety regulations and environmental protection regulations applicable to our operations.

# Unsatisfactory safety performance may subject us to penalties, affect customer relationships, result in higher operating costs, negatively impact employee morale and result in higher employee turnover.

Our projects are conducted at a variety of sites including construction sites and industrial facilities. Each location is subject to numerous safety risks, including electrocutions, fires, explosions, mechanical failures, weather-related incidents, transportation accidents and damage to equipment. These hazards can cause personal injury and loss of life, severe damage to or destruction of property and equipment and other consequential damages and could lead to suspension of operations, large damage claims and, in extreme cases, criminal liability. While we have taken what we believe are appropriate precautions to minimize safety risks, we have experienced serious accidents, including fatalities, in the past and may experience additional accidents in the future. Serious accidents may subject us to penalties, civil litigation or criminal prosecution. Claims for damages to persons, including claims for bodily injury or loss of life, could result in significant costs and liabilities, which could adversely affect our financial condition and results of operations. Poor safety performance could also jeopardize our relationships with our customers and harm our reputation.

# If we do not effectively manage the size and cost of our operations, our existing infrastructure may become either strained or over-burdensome, and we may be unable to increase revenue growth.

The growth that we have experienced in the past, and that we may experience in the future, may provide challenges to our organization, requiring us to expand our personnel and our operations. Future growth may strain our infrastructure, operations and other managerial and operating resources. We have also experienced in the past severe constriction in the markets in which we operate and, as a result, in our operating requirements. Failing to maintain the appropriate cost structure for a particular economic cycle may result in our incurring costs that affect our profitability. If our business resources become strained or overburdensome, our earnings may be adversely affected and we may be unable to increase revenue growth. Further, we may undertake contractual commitments that exceed our labor resources, which could also adversely affect our earnings and our ability to increase revenue growth.

### Future climate change could adversely affect us.

Climate change may create physical and financial risk. Physical risks from climate change could, among other things, include an increase in extreme weather events (such as floods or hurricanes), rising sea levels and limitations on water availability and quality. Such extreme weather conditions may limit the availability of resources, increasing the costs of our projects, or may cause projects to be delayed or cancelled.

Legislation, nationwide protocols, regulation or other restrictions related to climate change could negatively impact our operations or our customers' operations. Such legislation or restrictions could increase the costs of projects for our customers or, in some cases, prevent a project from going forward, which could in turn have an adverse effect on our financial condition and results of operations.

# Deliberate, malicious acts, including terrorism and sabotage, could damage our facilities, disrupt our operations or injure employees, contractors, customers or the public and result in liability to us.

Intentional acts of destruction could damage or destroy our facilities, reducing our operational production capacity and requiring us to repair or replace our facilities at substantial cost. Additionally, employees, contractors and the public could suffer substantial physical injury from acts of terrorism for which we could be liable. Governmental authorities may also impose security or other requirements that could make our operations more difficult or costly. The consequences of any such actions could adversely affect our financial condition and results of operations.

## Our common stock, which is listed on the New York Stock Exchange, has from time to time experienced significant price and volume fluctuations. These fluctuations are likely to continue in the future, and our stockholders may suffer losses.

The market price of our common stock may change significantly in response to various factors and events beyond our control. A variety of events may cause the market price of our common stock to fluctuate significantly, including the following: (i) the risk factors described in this Report on Form 10-K; (ii) a shortfall in operating revenue or net income from that expected by securities analysts and investors; (iii) quarterly fluctuations in our operating results; (iv) changes in securities analysts' estimates of our financial performance or that of our competitors or companies in our industry generally; (v) general conditions in our customers' industries; (vi) general conditions in the securities markets; (vii) our announcements of significant contracts, milestones, acquisitions; (viii) our relationship with other companies; (ix) our investors' view of the sectors and markets in which we operate; and (x) additions or departures of key personnel. Some companies that have volatile market prices for their securities have been subject to security class action suits filed against them. If a suit were to be filed against us, regardless of the outcome, it could result in substantial costs and a diversion of our management's attention and resources. This could have a material adverse effect on our business, results of operations and financial condition.

### Future sales of our common stock may depress our stock price.

Sales of a substantial number of shares of our common stock in the public market or otherwise, either by us, a member of management or a major stockholder, or the perception that these sales could occur, could depress the market price of our common stock and impair our ability to raise capital through the sale of additional equity securities.

### Increases in our health insurance costs could adversely impact our results of operations and cash flows.

The costs of employee health care insurance have been increasing in recent years due to rising health care costs, legislative changes, and general economic conditions. Additionally, we may incur additional costs as a result of the Patient Protection and Affordable Care Act (the "Affordable Care Act") that was signed into law in March 2010. A continued increase in health care costs or additional costs incurred as a result of the Affordable Care Act could have a negative impact on our financial position and results of operations.

### Rising inflation and/or interest rates could have an adverse effect on our business, financial condition and results of operations.

Economic factors, including inflation and fluctuations in interest rates, could have a negative impact on our business. If our costs were to become subject to significant inflationary pressures or interest rate increases, we may not be able to fully offset such higher costs through price increases. Our inability or failure to do so could harm our financial position and results of operations.

### Our effective tax rate may increase.

We conduct business across the United States and file income taxes in various tax jurisdictions. Our effective tax rates could be affected by many factors, some of which are outside of our control, including changes in tax laws and regulations in the various tax jurisdictions in which we file income taxes, issues relating to tax audits or examinations and any related interest or penalties, and uncertainty in obtaining deductions or credits claimed in various jurisdictions. Our results of operations is reported based on our determination of the amount of taxes we owe in various tax jurisdictions. Significant judgment is required in determining our provision for income taxes and our determination of tax liability is always subject to review or examination by tax authorities in applicable tax jurisdictions. An

adverse outcome of such a review of examination could adversely affect our operating results and financial condition. Further, the results of tax examinations and audits could have a negative impact on our financial results and cash flows where the results differ from the liabilities recorded in our financial statements.

### Our charter contains certain anti-takeover provisions that may inhibit or delay a change in control.

Our certificate of incorporation authorizes our board of directors to issue, without stockholder approval, one or more series of preferred stock having such preferences, powers and relative, participating, optional and other rights (including preferences over the common stock respecting dividends and distributions and voting rights) as the board of directors may determine. The issuance of this "blank-check" preferred stock could render more difficult or discourage an attempt to obtain control by means of a tender offer, merger, proxy contest or otherwise. Additionally, certain provisions of the Delaware General Corporation Law may also discourage takeover attempts that have not been approved by the Board of Directors.

### ITEM 1B. Unresolved Staff Comments

None.

### ITEM 2. Properties

We own five properties, three of which we acquired through acquisition and two that we formerly leased. Other than these five properties, we lease the real property and buildings from which we operate. Our facilities are located in 29 states and Puerto Rico and consist of offices, shops and fabrication, maintenance and warehouse facilities. Generally, leases range from three to ten years and are on terms we believe to be commercially reasonable. A majority of these premises are leased from individuals or entities with whom we have no other business relationship. In certain instances these leases are with current or former employees. To the extent we renew, enter into leases or otherwise change leases with current or former employees, we enter into such agreements on terms that reflect a fair market valuation for the properties. Leased premises range in size from approximately 1,000 square feet to 110,000 square feet. To maximize available capital, we generally intend to continue to lease our properties, but may consider further purchases of property where we believe ownership would be more economical. We believe that our facilities are sufficient for our current needs.

We lease our executive and administrative offices in Houston, Texas.

### ITEM 3. Legal Proceedings

We are subject to certain claims and lawsuits arising in the normal course of business. We maintain various insurance coverages to minimize financial risk associated with these claims. We have estimated and provided accruals for probable losses and related legal fees associated with certain litigation in our consolidated financial statements. While we cannot predict the outcome of these proceedings, in our opinion and based on reports of counsel, any liability arising from these matters individually and in the aggregate will not have a material effect on our operating results, cash flows or financial condition, after giving effect to provisions already recorded.

### ITEM 4. Mine Safety Disclosures

Not applicable.

### PART II

### ITEM 5. Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities

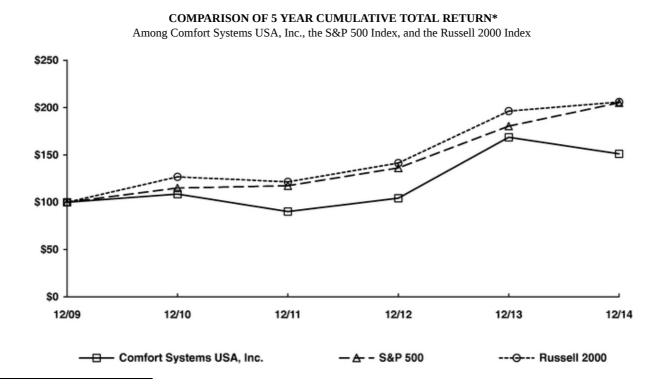
The following table sets forth the reported high and low sales prices of our Common Stock for the quarters indicated as traded at the New York Stock Exchange. Our Common Stock is traded under the symbol FIX:

	High	Low	Di	Cash vidends eclared
Fourth Quarter, 2014	 17.42	\$ 12.81	\$	0.060
Third Quarter, 2014	\$ 16.38	\$ 13.55	\$	0.055
Second Quarter, 2014	\$ 17.14	\$ 14.61	\$	0.055
First Quarter, 2014	\$ 19.62	\$ 15.24	\$	0.055
Fourth Quarter, 2013	\$ 20.58	\$ 16.16	\$	0.055
Third Quarter, 2013	\$ 16.98	\$ 15.10	\$	0.055
Second Quarter, 2013	\$ 15.33	\$ 11.70	\$	0.050
First Quarter, 2013	\$ 14.19	\$ 11.90	\$	0.050

As of February 20, 2015 there were approximately 294 stockholders of record of our Common Stock, and the last reported sale price on that date was \$16.66 per share.

We expect to continue paying cash dividends quarterly, although there is no assurance as to future dividends because they depend on future earnings, capital requirements, and financial condition. In addition, our revolving credit agreement limits the amount of dividends we can pay at any time that our Net Leverage Ratio exceeds 1.0.

The following Corporate Performance Graph and related information shall not be deemed "soliciting material" or to be "filed" with the SEC, nor shall such information be incorporated by reference into any future filing under the Securities Act or the Exchange Act, except to the extent that we specifically incorporate it by reference into such filing.



\$100 invested on 12/31/09 in stock or index, including reinvestment of dividends.

Fiscal year ending December 31.

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### **Recent Sales of Unregistered Securities**

None.

### **Issuer Purchases of Equity Securities**

On March 29, 2007, our Board of Directors (the "Board") approved a stock repurchase program to acquire up to 1.0 million shares of our outstanding common stock. Subsequently, the Board has from time to time approved extensions of the program to acquire additional shares. On October 24, 2014, the Board approved an extension to the program by increasing the shares authorized for repurchase by 1.0 million shares. Since the inception of the repurchase program, the Board has approved 7.6 million shares to be repurchased.

The share repurchases will be made from time to time at our discretion in the open market or privately negotiated transactions as permitted by securities laws and other legal requirements, and subject to market conditions and other factors. The Board may modify, suspend, extend or terminate the program at any time. Since the inception of the program in 2007 and as of December 31, 2014, we have repurchased a cumulative total of 6.6 million shares at an average price of \$11.30 per share.

During the year ended December 31, 2014, we purchased our common shares in the following amounts at the following weighted-average prices:

<u>Period</u>	Total Number of Shares Purchased	Weighted- Average Price Paid Per Share		Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Maximum Number of Shares that May Yet Be Purchased Under the Plans or Programs
January 1 - January 31	_	\$		6,017,214	583,323
February 1 - February 28	—	\$	—	6,017,214	583,323
March 1 - March 31	25,000	\$	16.64	6,042,214	558,323
April 1 - April 30	6,037	\$	14.86	6,048,251	552,286
May 1 - May 31	_	\$		6,048,251	552,286
June 1 - June 30	_	\$	_	6,048,251	552,286
July 1 - July 31	_	\$		6,048,251	552,286
August 1 - August 31	191,222	\$	14.69	6,239,473	361,064
September 1 - September 30	204,428	\$	14.52	6,443,901	156,636
October 1 - October 31	117,282	\$	13.79	6,561,183	1,000,000
November 1 - November 30	5,185	\$	14.26	6,566,368	994,815
December 1 - December 31		\$		6,566,368	994,815
	549,154	\$	14.52	6,566,368	994,815

## ITEM 6. Selected Financial Data

The following selected historical financial data has been derived from our audited financial statements and should be read in conjunction with the historical Consolidated Financial Statements and related notes:

	Year Ended December 31,												
	_	2014 2013 2012 2011								2010			
STATEMENT OF OPERATIONS DATA:	ΤΕΜΕΝΤ ΟΕ ΟΡΕΡΑΤΙΟΝS ΠΑΤΑ·						(in thousands, except per share amounts)						
Revenue	\$	1,410,795	\$	1,357,272	\$	1,331,185	\$	1,216,654	\$	1,063,520			
Operating income (loss)(a)	\$	42.222		46,258		22,303	\$	(42,641)		31,442			
Income (loss) from continuing operations	\$	28,614		28,632		11,494	\$	(32,474)		20,564			
Discontinued operations—	Ψ	20,011	Ψ	20,002	Ψ	11,101	Ψ	(02,171)	Ψ	20,001			
Operating income (loss), net of tax	\$	(15)	\$	(76)	\$	355	\$	(4,018)	\$	(6,547)			
Gain (loss) on disposition, net of tax	-	()	-	(· •)	-	_	-	( ,,===)	\$	723			
Net income (loss) including noncontrolling													
interests	\$	28,599	\$	28,556	\$	11,849	\$	(36,492)	\$	14,740			
Net income (loss) attributable to Comfort Systems				, i i i i i i i i i i i i i i i i i i i						, í			
USA, Inc.	\$	23,063	\$	27,269	\$	13,463	\$	(36,830)	\$	14,740			
Income (loss) per share attributable to Comfort													
Systems USA, Inc.:													
Basic—													
Income (loss) from continuing operations	\$	0.61	\$	0.73	\$	0.35	\$	(0.88)	\$	0.54			
Discontinued operations—													
Income (loss) from operations		—		—		0.01		(0.11)		(0.17)			
Gain (loss) on disposition		_						_	_	0.02			
Net income (loss)	\$	0.61	\$	0.73	\$	0.36	\$	(0.99)	\$	0.39			
Diluted—									-				
Income (loss) from continuing operations	\$	0.61	\$	0.73	\$	0.35	\$	(0.88)	\$	0.54			
Discontinued operations—													
Income (loss) from operations		_		_		0.01		(0.11)		(0.17)			
Gain (loss) on disposition		—		—						0.02			
Net income (loss)	\$	0.61	\$	0.73	\$	0.36	\$	(0.99)	\$	0.39			
Cash dividends per share	\$	0.225	\$	0.210	\$	0.200	\$	0.200	\$	0.200			
BALANCE SHEET DATA:	_		-		-		-		-				
Working capital	\$	130,555	\$	127,559	\$	103,966	\$	109,766	\$	134,738			
Total assets	\$	665,750	\$	601,822	\$	580,754	\$	593,980	\$	640,020			
Total debt	\$	40,346	\$	2,000	\$	7,400	\$	15,381	\$	29,936			
Total stockholders' equity	\$	321,393	\$	314,022	\$	287,306	\$	283,106	\$	312,784			
Total Comfort Systems USA, Inc. stockholders'													
equity	\$	306,281	\$	295,834	\$	270,405	\$	264,591	\$	312,784			

(a) Included in operating income are goodwill impairment charges of \$0.7 million and \$57.3 million for 2014 and 2011, respectively. There were no goodwill impairment charges for 2013, 2012 or 2010.

### ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations

The following discussion and analysis should be read in conjunction with the Consolidated Financial Statements and related notes included elsewhere in this annual report on Form 10-K. Also see "Forward-Looking Statements" discussion.

### Introduction and Overview

We are a national provider of comprehensive HVAC installation, maintenance, repair and replacement services within the mechanical services industry. We operate primarily in the commercial, industrial and institutional HVAC markets and perform most of our services within office buildings, retail centers, apartment complexes, manufacturing plants, and healthcare, education and government facilities. In addition to standard HVAC services, we provide specialized applications such as building automation control systems, fire protection, process cooling, electronic monitoring and process piping. Certain locations also perform related activities such as electrical service and plumbing.

### Nature and Economics of Our Business

Approximately 82% of our revenue is earned on a project basis for installation of HVAC systems in newly constructed facilities or for replacement of HVAC systems in existing facilities. Customers hire us to ensure such systems deliver specified or generally expected heating, cooling, conditioning and circulation of air in a facility. This entails installing core system equipment such as packaged heating and air conditioning units, or in the case of larger facilities, separate core components such as chillers, boilers, air handlers, and cooling towers. We also typically install connecting and distribution elements such as piping and ducting. Our responsibilities usually require conforming the systems to pre-established engineering drawings and equipment and performance specifications, which we frequently participate in establishing. Our project management responsibilities include staging equipment and materials to project sites, deploying labor to perform the work, and coordinating with other service providers on the project, including any subcontractors we might use to deliver our portion of the work.

When competing for project business, we usually estimate the costs we will incur on a project, and then propose a bid to the customer that includes a contract price and other performance and payment terms. Our bid price and terms are intended to cover our estimated costs on the project and provide a profit margin to us commensurate with the value of the installed system to the customer, the risk that project costs or duration will vary from estimate, the schedule on which we will be paid, the opportunities for other work that we might forego by committing capacity to this project, and other costs that we incur more broadly to support our operations but which are not specific to the project. Typically customers will seek bids from competitors for a given project. While the criteria on which customers select the winning bid vary widely and include factors such as quality, technical expertise, on-time performance, post-project support and service, and company history and financial strength, we believe that price is the most influential factor for most customers in choosing an HVAC installation and service provider.

After a customer accepts our bid, we generally enter into a contract with the customer that specifies what we will deliver on the project, what our related responsibilities are, and how much and when we will be paid. Our overall price for the project is typically set at a fixed amount in the contract, although changes in project specifications or work conditions that result in unexpected additional work are usually subject to additional payment from the customer via what are commonly known as change orders. Project contracts typically provide for periodic billings to the customer as we meet progress milestones or incur cost on the project. Project contracts in our industry also frequently allow for a small portion of progress billings or contract price to be withheld by the customer until after we have

completed the work, typically for six months. Amounts withheld under this practice are known as retention or retainage.

Labor and overhead costs account for the majority of our cost of service. Accordingly, labor management and utilization have the most impact on our project performance. Given the fixed price nature of much of our project work, if our initial estimate of project costs is wrong or we incur cost overruns that cannot be recovered in change orders, we can experience reduced profits or even significant losses on fixed price project work. We also perform some project work on a cost-plus or a time and materials basis, under which we are paid our costs incurred plus an agreed upon profit margin, although such projects are sometimes subject to a guaranteed maximum cost. These margins are frequently less than fixed-price contract margins because there is less risk of unrecoverable cost overruns in cost-plus or time and materials work.

As of December 31, 2014, we had 4,074 projects in process. Our average project takes six to nine months to complete, with an average contract price of approximately \$488,000. Our projects generally require working capital funding of equipment and labor costs. Customer payments on periodic billings generally do not recover these costs until late in the job. Our average project duration together with typical retention terms as discussed above generally allow us to complete the realization of revenue and earnings in cash within one year. We have what we believe is a well-diversified distribution of revenue across end-use sectors that we believe reduces our exposure to negative developments in any given sector. Because of the integral nature of HVAC and related controls systems to most buildings, we have the legal right in almost all cases to attach liens to buildings or related funding sources when we have not been fully paid for installing systems, except with respect to some government buildings. The service work that we do, which is discussed further below, usually does not give rise to lien rights.

We also perform larger HVAC projects. As of December 31, 2014, we had 16 projects in process with a contract price greater than \$15 million, 14 projects between \$10 million and \$15 million, 64 projects between \$5 million and \$10 million, and 297 projects between \$1 million and \$5 million. Taken together, projects with contract prices of \$1 million or more totaled \$1,607.5 million of aggregate contract value as of December 31, 2014, or approximately 81%, out of a total contract value for all projects in progress of \$1,988.3 million. Generally, projects closer in size to \$1 million will be completed in one year or less. It is unusual for us to work on a project that exceeds two years in length.

In addition to project work, approximately 18% of our revenue represent maintenance and repair service on already installed HVAC and controls systems. This kind of work usually takes from a few hours to a few days to perform. Prices to the customer are usually based on the equipment and materials used in the service as well as technician labor time. We usually bill the customer for service work when it is complete, typically with payment terms of up to thirty days. We also provide maintenance and repair service under ongoing contracts. Under these contracts, we are paid regular monthly or quarterly amounts and provide specified service based on customer requirements. These agreements typically cover periods ranging from one to three years with thirty- to sixty-day cancellation notice periods.

A relatively small portion of our revenue comes from national and regional account customers. These customers typically have multiple sites, and contract with us to perform maintenance and repair service. These contracts may also provide for us to perform new or replacement systems installation. We operate a national call center to dispatch technicians to sites requiring service. We perform the majority of this work with our own employees, with the balance being subcontracted to third parties that meet our performance qualifications. We will also typically use proprietary information systems to maintain information on the customers' sites and equipment, including performance and service records, and related cost data. These systems track the status of ongoing service and installation work,

and may also monitor system performance data. Under these contractual relationships, we usually provide consolidated billing and credit payment terms to the customer.

### Profile and Management of Our Operations

We manage our 37 operating units based on a variety of factors. Financial measures we emphasize include profitability, and use of capital as indicated by cash flow and by other measures of working capital principally involving project cost, billings and receivables. We also monitor selling, general, administrative and indirect project support expense, backlog, workforce size and mix, growth in revenue and profits, variation of actual project cost from original estimate, and overall financial performance in comparison to budget and updated forecasts. Operational factors we emphasize include project selection, estimating, pricing, management and execution practices, labor utilization, safety, training, and the make-up of both existing backlog as well as new business being pursued in terms of project size, technical application and facility type, end-use customers and industries, and location of the work.

Most of our operations compete on a local or regional basis. Attracting and retaining effective operating unit managers is an important factor in our business, particularly in view of the relative uniqueness of each market and operation, the importance of relationships with customers and other market participants such as architects and consulting engineers, and the high degree of competition and low barriers to entry in most of our markets. Accordingly, we devote considerable attention to operating unit management quality, stability, and contingency planning, including related considerations of compensation, and non-competition protection where applicable.

### **Economic and Industry Factors**

As an HVAC and building controls services provider, we operate in the broader nonresidential construction services industry and are affected by trends in this sector. While we do not have operations in all major cities of the United States, we believe our national presence is sufficiently large that we experience trends in demand for and pricing of our services that are consistent with trends in the national nonresidential construction sector. As a result, we monitor the views of major construction sector forecasters along with macroeconomic factors they believe drive the sector, including trends in gross domestic product, interest rates, business investment, employment, demographics, and the general fiscal condition of federal, state and local governments.

Spending decisions for building construction, renovation and system replacement are generally made on a project basis, usually with some degree of discretion as to when and if projects proceed. With larger amounts of capital, time, and discretion involved, spending decisions are affected to a significant degree by uncertainty, particularly concerns about economic and financial conditions and trends. We have experienced periods of time when economic weakness caused a significant slowdown in decisions to proceed with installation and replacement project work.

### **Operating Environment and Management Emphasis**

Nonresidential building construction and renovation activity, as reported by the federal government, declined over the four year period from 2009 to 2012, and 2013 and 2014 activity levels have been relatively stable at the low levels of the preceding years. During these periods of decline, we responded to market challenges by pursuing work in sectors less affected by the downturn, such as government, educational, and healthcare facilities, and by establishing marketing initiatives that take advantage of our size and range of expertise. We also responded to declining gross profits by emphasizing discipline in project selection, and by emphasizing efficiency in execution while also reducing our selling, general, and administrative expenses. We believe our efforts in these areas partially offset the decline in our profitability over that period.

As a result of our continued strong emphasis on cash flow, we currently have modest indebtedness under our revolving credit facility and we have substantial uncommitted cash balances, as discussed further in "Liquidity and Capital Resources" below. We have a credit facility in place with considerably less restrictive terms than those of our previous facilities; this facility does not expire until October 2019. We have strong surety relationships to support our bonding needs, and we believe our relationships with the surety markets are strong and benefit from our solid current results and financial position. We have generated positive free cash flow in each of the last sixteen calendar years and will continue our emphasis in this area. We believe that the relative size and strength of our balance sheet and surety support as compared to most companies in our industry represent competitive advantages for us.

As discussed at greater length in "Results of Operations" below, we expect price competition to continue as our customers and local and regional competitors respond cautiously to changing conditions. We will continue our efforts to expand and improve our service business, to find the more active sectors in our markets, and to increase our regional and national account business. Our primary emphasis for 2015 will be on execution and cost control, but we are beginning to seek growth based on our belief that industry conditions are beginning to improve, and we believe that activity levels will permit us to earn reasonable profits while preserving our core workforce. We have increased our focus on project qualification, estimating, pricing and management; and overall we are investing in service growth and improved performance.

### **Critical Accounting Policies**

Our critical accounting policies are based upon the significance of the accounting policy to our overall financial statement presentation, as well as the complexity of the accounting policy and our use of estimates and subjective assessments. Our most critical accounting policy is revenue recognition. As discussed elsewhere in this annual report on Form 10-K, our business has two service functions: (i) installation, which we account for under the percentage of completion method, and (ii) maintenance, repair and replacement, which we account for as the services are performed, or in the case of replacement, under the percentage of completion method. In addition, we identified other critical accounting policies related to our allowance for doubtful accounts receivable, the recording of our self-insurance liabilities, valuation of deferred tax assets, accounting for acquisitions and the recoverability of goodwill and identifiable intangible assets. These accounting policies, as well as others, are described in Note 2 to the Consolidated Financial Statements included elsewhere in this annual report on Form 10-K.

### Percentage of Completion Method of Accounting

Approximately 82% of our revenue was earned on a project basis and recognized through the percentage of completion method of accounting. Under this method contract revenue recognizable at any time during the life of a contract is determined by multiplying expected total contract revenue by the percentage of contract costs incurred at any time to total estimated contract costs. More specifically, as part of the negotiation and bidding process in connection with obtaining installation contracts, we estimate our contract costs, which include all direct materials (exclusive of rebates), labor and subcontract costs and indirect costs related to contract performance, such as indirect labor, supplies, tools, repairs and depreciation costs. These contract costs are included in our results of operations under the caption "Cost of Services." Then, as we perform under those contracts, we measure costs incurred, compare them to total estimated costs to complete the contract, and recognize a corresponding proportion of contract revenue. Labor costs are considered to be incurred as the work is performed. Subcontractor labor is recognized as the work is performed, but is generally subjected to approval as to milestones or other evidence of completion. Non-labor project costs consist of purchased equipment, prefabricated materials and other materials. Purchased equipment on our projects is

substantially produced to job specifications and is a value added element to our work. The costs are considered to be incurred when title is transferred to us, which typically is upon delivery to the worksite. Prefabricated materials, such as ductwork and piping, are generally performed at our shops and recognized as contract costs when fabricated for the unique specifications of the job. Other materials costs are not significant and are generally recorded when delivered to the worksite. This measurement and comparison process requires updates to the estimate of total costs to complete the contract, and these updates may include subjective assessments.

We generally do not incur significant costs prior to receiving a contract, and therefore, these costs are expensed as incurred. In limited circumstances, when significant pre-contract costs are incurred, they are deferred if the costs can be directly associated with a specific contract and if their recoverability from the contract is probable. Upon receiving the contract, these costs are included in contract costs. Deferred costs associated with unsuccessful contract bids are written off in the period that we are informed that we will not be awarded the contract.

Project contracts typically provide for a schedule of billings or invoices to the customer based on reaching agreed upon milestones or as we incur costs. The schedules for such billings usually do not precisely match the schedule on which costs are incurred. As a result, contract revenue recognized in the statement of operations can and usually does differ from amounts that can be billed or invoiced to the customer at any point during the contract. Amounts by which cumulative contract revenue recognized on a contract as of a given date exceed cumulative billings." Amounts by which cumulative billings to the customer under the caption "Costs and estimated earnings in excess of billings." Amounts by which cumulative billings to the customer under the caption "Billings in excess of costs and estimated earnings."

The percentage of completion method of accounting is also affected by changes in job performance, job conditions, and final contract settlements. These factors may result in revisions to estimated costs and, therefore, revenue. Such revisions are frequently based on further estimates and subjective assessments. The effects of these revisions are recognized in the period in which revisions are determined. When such revisions lead to a conclusion that a loss will be recognized on a contract, the full amount of the estimated ultimate loss is recognized in the period such conclusion is reached, regardless of the percentage of completion of the contract.

Revisions to project costs and conditions can give rise to change orders under which the customer agrees to pay additional contract price. Revisions can also result in claims we might make against the customer to recover project variances that have not been satisfactorily addressed through change orders with the customer. Except in certain circumstances, we do not recognize revenue or margin based on change orders or claims until they have been agreed upon with the customer. The amount of revenue associated with unapproved change orders and claims is currently immaterial.

Variations from estimated project costs could have a significant impact on our operating results, depending on project size, and the recoverability of the variation via additional customer payments.

### Accounting for Allowance for Doubtful Accounts

We are required to estimate the collectability of accounts receivable and provide an allowance for doubtful accounts for receivable amounts we believe we will not ultimately collect. This requires us to make certain judgments and estimates involving, among others, the creditworthiness of our customers, prior collection history with our customers, ongoing relationships with our customers, the aging of past due balances, our lien rights, if any, in the property where we performed the work, and the availability, if any, of payment bonds applicable to the contract. These estimates are evaluated and adjusted as needed when additional information is received.

### Accounting for Self-Insurance Liabilities

We are substantially self-insured for workers' compensation, employer's liability, auto liability, general liability and employee group health claims in view of the relatively high per-incident deductibles we absorb under our insurance arrangements for these risks. Losses up to deductible amounts are estimated and accrued based upon known facts, historical trends and industry averages. Loss estimates associated with the larger and longer-developing risks—workers' compensation, auto liability and general liability—are reviewed by a third party actuary quarterly.

We believe these accruals are adequate. However, insurance liabilities are difficult to estimate due to unknown factors, including the severity of an injury, the determination of our liability in proportion to other parties, timely reporting of occurrences, ongoing treatment or loss mitigation, general trends in litigation recovery outcomes and the effectiveness of safety and risk management programs. Therefore, if actual experience differs from the assumptions and estimates used for recording the liabilities, adjustments may be required and would be recorded in the period that such experience becomes known.

### Accounting for Deferred Tax Assets

We regularly evaluate valuation allowances established for deferred tax assets for which future realization is uncertain. We perform this evaluation quarterly. In assessing the realizability of deferred tax assets, we must consider whether it is more likely than not that some portion, or all, of the deferred tax assets will not be realized. We consider all available evidence, both positive and negative, in determining whether a valuation allowance is required. Such evidence includes the scheduled reversal of deferred tax liabilities, projected future taxable income, taxable income in prior carryback years and tax planning strategies in making this assessment, and judgment is required in considering the relative weight of negative and positive evidence.

### Acquisitions

We recognize assets acquired and liabilities assumed in business combinations, including contingent assets and liabilities, based on fair value estimates as of the date of acquisition.

*Contingent Consideration*—In certain acquisitions, we agree to pay additional amounts to sellers contingent upon achievement by the acquired businesses of certain predetermined profitability targets. We have recognized liabilities for these contingent obligations based on their estimated fair value at the date of acquisition with any differences between the acquisition-date fair value and the ultimate settlement of the obligations being recognized in income from operations.

*Contingent Assets and Liabilities*—Assets and liabilities arising from contingencies are recognized at their acquisition date fair value when their respective fair values can be determined. If the fair values of such contingencies cannot be determined, they are recognized at the acquisition date if the contingencies are probable and an amount can be reasonably estimated. Acquisition date fair value estimates are revised as necessary if, and when, additional information regarding these contingencies becomes available to further define and quantify assets acquired and liabilities assumed.

### Recoverability of Goodwill and Identifiable Intangible Assets

Goodwill is the excess of purchase price over the fair value of the net assets of acquired businesses. We assess goodwill for impairment each year, and more frequently if circumstances suggest an impairment may have occurred.

When the carrying value of a given reporting unit exceeds its fair value, an impairment loss is recorded to the extent that the implied fair value of the goodwill of the reporting unit is less than its carrying value. If other reporting units have had increases in fair value, such increases may not be



recorded. Accordingly, such increases may not be netted against impairments at other reporting units. The requirements for assessing whether goodwill has been impaired involve market-based information. This information, and its use in assessing goodwill, entails some degree of subjective assessment.

We currently perform our annual impairment testing as of October 1 and any impairment charges resulting from this process are reported in the fourth quarter. We segregate our operations into reporting units based on the degree of operating and financial independence of each unit and our related management of them. We perform our annual goodwill impairment testing at the reporting unit level.

In the evaluation of goodwill for impairment, we have the option to first assess qualitative factors to determine whether the existence of events or circumstances lead to a determination that it is more likely than not that the fair value of one of our reporting units is greater than its carrying value. If, after completing such assessment, we determine it is more likely than not that the fair value of a reporting unit is greater than its carrying amount, then there is no need to perform any further testing. If we conclude otherwise, then we perform the first step of a two-step impairment test by calculating the fair value of the reporting unit and comparing the fair value with the carrying value of the reporting unit.

We estimate the fair value of the reporting unit based on two market approaches and an income approach, which utilizes discounted future cash flows. Assumptions critical to the fair value estimates under the discounted cash flow model include discount rates, cash flow projections, projected long-term growth rates and the determination of terminal values. The market approaches utilized market multiples of invested capital from comparable publicly traded companies ("public company approach") and comparable transactions ("transaction approach"). The market multiples from invested capital include revenue, book equity plus debt and earnings before interest, taxes, depreciation and amortization ("EBITDA").

There are significant inherent uncertainties and management judgment involved in estimating the fair value of each reporting unit. While we believe we have made reasonable estimates and assumptions to estimate the fair value of our reporting units, it is possible that a material change could occur. If actual results are not consistent with our current estimates and assumptions, or the current economic downturn worsens or the projected recovery is significantly delayed beyond our projections, goodwill impairment charges may be recorded in future periods.

We amortize identifiable intangible assets with finite lives over their useful lives. Changes in strategy and/or market condition, may result in adjustments to recorded intangible asset balances or their useful lives.



## **Results of Operations (in thousands):**

	Year Ended December 31,							
		2014		2013		2012		
Revenue	\$	1,410,795	100.0% \$	<b>1,357,272</b>	100.0% \$	1,331,185	100.0%	
Cost of services		1,161,024	82.3%	1,117,389	82.3%	1,123,564	84.4%	
Gross profit		249,771	17.7%	239,883	17.7%	207,621	15.6%	
Selling, general and administrative expenses		207,652	14.7%	194,214	14.3%	185,809	14.0%	
Goodwill impairment		727	0.1%	—	—	—		
Gain on sale of assets		(830)	(0.1)%	(589)		(491)		
Operating income		42,222	3.0%	46,258	3.4%	22,303	1.7%	
Interest income		18	—	23		24		
Interest expense		(1,858)	(0.1)%	(1,351)	(0.1)%	(1,595)	(0.1)%	
Changes in the fair value of contingent earn-out								
obligations		(245)	—	1,646	0.1%	662		
Other income		91	—	204	—	145		
Income before income taxes		40,228	2.9%	46,780	3.4%	21,539	1.6%	
Income tax expense		11,614		18,148		10,045		
Income (loss) from continuing operations		28,614	2.0%	28,632	2.1%	11,494	0.9%	
Discontinued operations—Operating income								
(loss), net of tax		(15)		(76)		355		
Net income including noncontrolling interests		28,599	-	28,556	_	11,849		
Less: Net income (loss) attributable to								
noncontrolling interests		5,536		1,287		(1,614)		
Net income attributable to Comfort Systems								
USA, Inc.	\$	23,063	5	27,269	\$	13,463		

### 2014 Compared to 2013

We had 36 operating locations as of December 31, 2013. We completed one acquisition in the first quarter of 2014. This acquisition was not material and was "tucked-in" with existing operations. We completed two acquisitions in the second quarter of 2014, one of which was "tucked-in" with existing operations and the second reports as a separate operating location in northern Texas. No acquisitions were completed in the third quarter of 2014. An immaterial acquisition was completed and "tucked-in" with existing operations in the fourth quarter of 2014. As of December 31, 2014, we had 37 operating locations. Acquisitions are included in our results of operations from the respective acquisition date. The same-store comparison from 2014 to 2013, as described below, excludes eight months of results for our Northern Texas operating location is excluded from the same-store comparison in the current year and comparable prior years when it is properly characterized as a discontinued operation under applicable accounting standards.

*Revenue*—Revenue increased \$53.5 million, or 3.9% to \$1,410.8 million in 2014 compared to 2013. The increase included a 0.6% increase in revenue related to same-store activity and a 3.3% increase related to the acquisition of our Northern Texas operation. The same-store revenue increase is primarily due to our Arkansas operation (\$16.1 million) and one of our Virginia operations

(\$12.9 million) which both performed a significant amount of project work for the institutional sector during 2014. This increase was partially offset by lower revenues at our Arizona operation (\$23.8 million) which performed a significant amount of project work during 2013 which has not reoccurred in 2014 due to its completion.

Backlog reflects revenue still to be recognized under contracted or committed installation and replacement project work. Project work generally lasts less than one year. Service agreement revenue and service work and short duration projects which are generally billed as performed do not flow through backlog. Accordingly, backlog represents only a portion of our revenue for any given future period, and it represents revenue that is likely to be reflected in our operating results over the next six to twelve months. As a result, we believe the predictive value of backlog information is limited to indications of general revenue direction over the near term, and should not be interpreted as indicative of ongoing revenue performance over several quarters.

Backlog as of December 31, 2014 was \$757.8 million, a 15.4% increase from September 30, 2014 backlog of \$656.8 million and a 25.5% increase from December 31, 2013 backlog of \$603.6 million. Sequential backlog increased primarily due to our EAS operation (\$37.3 million) and one of our Virginia operations (\$17.2 million) which had increased project bookings. The year-over-year backlog increase was primarily due to a same-store increase of 17.1% largely related to increased project bookings at many of our operating locations, including our EAS operation (\$30.6 million) and one of our Maryland operations (\$25.4 million). In addition, an 8.4% increase was due to the aforementioned acquisition of our Northern Texas operation (\$50.8 million) during the current year.

*Gross Profit*—Gross profit increased \$9.9 million, or 4.1%, to \$249.8 million in 2014 as compared to 2013. The increase included a \$5.6 million, or 2.3%, increase related to the acquisition of our Northern Texas operation and a \$4.3 million, or 1.8%, increase on a same-store basis. The same-store increase in gross profit was primarily due to a \$9.8 million increase in profitability at our EAS operation due to improved project execution. This was partially offset by a decrease in project volumes at our Arizona operation (\$4.2 million) and job underperformance at our Southern California operation (\$3.9 million) which included a revision in contract estimate on a project in a loss position resulting in a \$4.4 million writedown. As a percentage of revenue, gross profit was stable at 17.7% in 2014 compared to 2013 primarily due to the factors discussed above.

Selling, General and Administrative Expenses ("SG&A")—SG&A increased \$13.4 million, or 6.9%, to \$207.7 million for 2014 as compared to 2013. On a same-store basis, excluding amortization expense, SG&A increased \$9.4 million, or 5.0%. This increase is primarily due to higher compensation expense (\$6.5 million) primarily as a result of our increased investment in service growth and information technology, higher training costs (\$2.6 million) and a \$1.3 million increase in bad debt expense as a result of a \$0.8 million gain recorded in the prior year as a result of a receivable settlement. Amortization expense decreased \$0.2 million, or 2.4%. As a percentage of revenue, SG&A increased from 14.3% in 2013 to 14.7% in 2014, primarily due to the factors discussed above.

We have included same-store SG&A, excluding amortization, because we believe it is an effective measure of comparative results of operations. However, same-store SG&A, excluding amortization, is not considered under generally accepted accounting principles to be a primary measure of an entity's

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financial results, and accordingly, should not be considered an alternative to SG&A as shown in our consolidated statements of operations.

	Year Ended December 31,
	2014 2013
	(in thousands)
SG&A	\$ 207,652 \$ 194,214
Less: SG&A from companies acquired	(4,204) —
Less: Amortization expense	(6,825) (6,992)
Same-store SG&A, excluding amortization expense	\$ 196,623 \$ 187,222

*Interest Expense*—Interest expense increased \$0.5 million, or 37.5%, in 2014. The increase is due to the increase in borrowings on the revolving credit facility.

*Goodwill Impairment*—We recorded a goodwill impairment charge of \$0.7 million during the second quarter of 2014. Based on market activity declines and write-downs incurred on several jobs, we determined that the operating environment, conditions and performance at our operating location based in Southern California could no longer support the related goodwill balance. No goodwill impairment was recorded in 2013.

*Changes in the Fair Value of Contingent Earn-out Obligations*—The contingent earn-out obligations are measured at fair value each reporting period and changes in estimates of fair value are recognized in earnings. Income from changes in the fair value of contingent earn-out obligations decreased \$1.9 million in 2014 compared to 2013. The primary reason for the decrease was an overall reduction of estimated future cash flows in 2013 related to the 2010 acquisition of ColonialWebb and the 2011 acquisition of EAS. This change in estimate was the result of a writedown of \$1.6 million which did not reoccur in the current year. In addition, based on updated measurements of estimated future cash flows in the current year, primarily for our EAS location, we recorded a \$0.3 million increase to the earn-out obligation.

Income Tax Expense—We perform work throughout the United States in virtually all of the fifty states as well as in Puerto Rico. Our effective tax rate varies based upon our relative profitability, or lack of profitability, in states with varying state tax rates and rules. In addition, discrete events, judgments and legal structures can affect our effective tax rate. These items can include the tax treatment for impairment of goodwill and other intangible assets and changes in fair value of acquisition related assets and liabilities, tax reserves associated with regulatory audits, accounting for losses associated with underperforming operations and the partial ownership of consolidated entities.

Our effective tax rate for 2014 was 28.9%, as compared to 38.8% in 2013. The effective rate for 2014 is lower than the federal statutory rate of 35.0% primarily due to a decrease in the valuation allowance primarily associated with our operations in Maryland and Virginia (4.8%), by the impact of the noncontrolling interest of EAS which for tax purposes is treated as a partnership (4.8%) and the effect of the production activity deduction (1.7%). The effective rate for 2013 is higher than the federal statutory rate of 35.0% primarily due to state income taxes (4.1%), the effect of non-deductible expenses (1.3%) and an increase in the valuation allowance primarily associated with our operations in Puerto Rico (3.1%). These increases were partially offset by the impact of the noncontrolling interest of EAS which for tax purposes is treated as a partnership (1.0%), the effect of the production activity deduction (1.1%) and the effect of purchase accounting adjustments (1.0%). Refer to Note 10 in the Consolidated Financial Statements for a reconciliation of the federal statutory income tax rate to the effective tax rate reflected in our financial statements. The decrease in the effective tax rate from 2013



to 2014 is primarily due to impact on the rate from valuation allowance and from noncontrolling interests. We currently estimate our effective tax rate for 2015 will be between 35% and 40%.

*Discontinued Operations*—During the fourth quarter of 2012, we substantially completed the shutdown of our operation located in Delaware. The after tax loss of less than \$0.1 million for the year ended December 31, 2014 and the after tax loss of \$0.1 million for the year ended December 31, 2013 have been recorded in discontinued operations under "Operating income (loss), net of tax expense (benefit)."

*Net Income (Loss)* Attributable to Noncontrolling Interests—Net income (loss) attributable to noncontrolling interests increased \$4.2 million in 2014 to income of \$5.5 million as compared to \$1.3 million in 2013. This increase reflects the impact of higher earnings at EAS, our non-wholly owned consolidated subsidiary, which was due primarily to increased margins on jobs performed in the current year.

#### 2013 Compared to 2012

We had 37 operating locations as of December 31, 2012. During the first quarter of 2013, we consolidated one company into other operations. As of December 31, 2013, we had 36 operating locations.

*Revenue*—Revenue increased \$26.1 million, or 2.0% to \$1,357.3 million in 2013 compared to 2012. The increase is primarily due to our Arizona operation (\$23.5 million) and our EAS operation (\$47.3 million) which performed a significant amount of project work during 2013. This increase was partially offset by lower revenue in our large operation headquartered in Virginia (\$53.1 million), which had a fast-paced, large data center project in the first half of 2012 which did not reoccur in 2013 due to its completion in the prior year.

Backlog reflects revenue still to be recognized under contracted or committed installation and replacement project work. Project work generally lasts less than one year. Service agreement revenue and service work and short duration projects which are generally billed as performed do not flow through backlog. Accordingly, backlog represents only a portion of our revenue for any given future period, and it represents revenue that is likely to be reflected in our operating results over the next six to twelve months. As a result, we believe the predictive value of backlog information is limited to indications of general revenue direction over the near term, and should not be interpreted as indicative of ongoing revenue performance over several quarters.

Backlog as of December 31, 2013 was \$603.6 million, a 5.7% increase from September 30, 2013 backlog of \$570.9 million and a 2.3% decrease from December 31, 2012 backlog of \$618.0 million. Sequential backlog increased primarily due to our EAS operation (\$22.9 million) which had increased project bookings. The year-over-year backlog decrease was primarily due to our Arizona operation (\$22.7 million) which performed a significant amount of project work during the current year.

*Gross Profit*—Gross profit increased \$32.3 million, or 15.5%, to \$239.9 million in 2013 as compared to 2012. The increase in gross profit was due to improved profitability at a majority of our operations in 2013 but primarily at our EAS operation (approximately \$5.7 million), improved market conditions which resulted in an increase in volumes at our Arizona operation (approximately \$5.6 million) and job underperformance at one of our Maryland operations in 2012 (approximately \$5.7 million). Also, gross profit increased approximately \$2.5 million due to a prior period accounting adjustment. These corrections are reflected on a pretax basis in revenue and cost of sales, which include \$3.3 million and \$0.8 million, respectively. These accounting adjustments are described in Note 2 to the Consolidated Financial Statements included elsewhere in this annual report on Form 10-K. As a percentage of revenue, gross profit increased from 15.6% in 2012 to 17.7% in 2013 primarily due to the factors discussed above. In addition, the gross profit percentage increased due to improved profitability at our

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large operation headquartered in Virginia despite lower revenues, and included a claim settled during the first quarter of 2013 with the general contractor on a large data center project that had been accelerated by the owner on which we recognized approximately \$1.6 million of additional gross profit during the current year.

Selling, General and Administrative Expenses ("SG&A")—SG&A increased \$8.4 million, or 4.5%, to \$194.2 million for 2013 as compared to 2012. Excluding amortization expense, SG&A increased \$8.9 million, or 5.0%. This increase is primarily due to increased salary expense (\$4.6 million) as a result of an increased portion of our work in maintenance, repair and replacement services that has higher SG&A costs, and increased bonuses payable (\$3.6 million) as a result of improved operating results. These increases were partially offset by a decrease in bad debt expense (\$2.4 million) as a result of a receivable settlement for a gain of \$0.8 million, and higher than normal bad debt expense in the prior year due to specific collectability concerns at our operations in Maryland and Tennessee which do not represent trends we expect to continue in the future. As a percentage of revenue, SG&A increased from 14.0% in 2012 to 14.3% in 2013, primarily due to the factors discussed above.

We have included SG&A, excluding amortization, because we believe it is an effective measure of comparative results of operations. However, SG&A, excluding amortization, is not considered under generally accepted accounting principles to be a primary measure of an entity's financial results, and accordingly, should not be considered an alternative to SG&A as shown in our consolidated statements of operations.

	Year	Ended
	Decem	ber 31,
	2013	2012
	(in tho	isands)
SG&A	\$ 194,214	\$ 185,809
Less: Amortization expense	(6,992)	(7,461)
SG&A, excluding amortization expense	\$ 187,222	\$ 178,348

Interest Expense—Interest expense decreased \$0.2 million, or 15.3%, in 2013. The decrease is due to the decrease in notes to former owners and borrowings on the revolving credit facility.

*Changes in the Fair Value of Contingent Earn-out Obligations*—The contingent earn-out obligations are measured at fair value each reporting period and changes in estimates of fair value are recognized in earnings. Income from changes in the fair value of contingent earn-out obligations increased \$1.0 million in 2013 to \$1.6 million. The primary reason for the increase is a reduction of estimated future cash flows during 2013 related to the 2010 acquisition of ColonialWebb and the 2011 acquisition of EAS. At the time that we valued our contingent obligations for these acquisitions we did not anticipate the duration of weak market conditions and as a result the initial value of the earnout payments was higher than what we currently expect to incur. Based on updated measurements in 2013, this change in estimate resulted in a \$1.6 million writedown of the fair value of the liability. In 2012, we incurred a smaller writedown of \$0.6 million related to ColonialWebb based on updated measurements at that time.

Income Tax Expense—We perform work throughout the United States in virtually all of the fifty states as well as in Puerto Rico. Our effective tax rate varies based upon our relative profitability, or lack of profitability, in states with varying state tax rates and rules. In addition, discrete events, judgments and legal structures can affect our effective tax rate. These items can include the tax treatment for impairment of goodwill and other intangible assets and changes in fair value of acquisition related assets and liabilities, tax reserves associated with regulatory audits, accounting for losses associated with underperforming operations and the partial ownership of consolidated entities.

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Our effective tax rate for 2013 was 38.8%, as compared to 46.6% in 2012. The effective rate for 2013 is higher than the federal statutory rate of 35.0% primarily due to state income taxes (4.1%), the effect of non-deductible expenses (1.3%) and an increase in the valuation allowance primarily associated with our operations in Puerto Rico (3.1%). These increases were partially offset by the impact of the noncontrolling interest of EAS which for tax purposes is treated as a partnership (1.0%), the effect of the production activity deduction (1.1%) and the effect of purchase accounting adjustments (1.0%). The effective rate for 2012 is higher than the federal statutory rate of 35.0% primarily due to state income taxes (4.7%), the impact of the noncontrolling interest of EAS which for tax purposes is treated as a partnership (2.6%), the effect of non-deductible expenses (2.2%) and an increase in the valuation allowance primarily associated with our operations in Puerto Rico (2.1%). Refer to Note 10 to the Consolidated Financial Statements for a reconciliation of the federal statutory income tax rate to the effective tax rate reflected in our financial statements. The decrease in the effective tax rate from 2012 to 2013 is primarily due to less impact on the rate from valuation allowance, contingency reserves, non-deductible expenses and from noncontrolling interests switching from an increase to a decrease in the effective rate.

*Discontinued Operations*—During the fourth quarter of 2012, we substantially completed the shutdown of our operation located in Delaware. The after tax loss of \$0.1 million for the year ended December 31, 2013 and the after tax income of \$0.1 million for the year ended December 31, 2012 have been recorded in discontinued operations under "Operating income (loss), net of tax expense (benefit)."

In addition, we recorded after tax income of \$0.3 million in 2012 associated with the reduction of estimated liabilities associated with the sale and shutdown of previous discontinued operations. This amount is reflected in 2012 discontinued operations under "Operating income (loss), net of tax expense (benefit)" in addition to those mentioned above.

*Net Income (Loss) Attributable to Noncontrolling Interests*—Net income (loss) attributable to noncontrolling interests increased \$2.9 million in 2013 to income of \$1.3 million as compared to a loss in 2012. This increase reflects the impact of higher earnings at EAS, our non-wholly owned consolidated subsidiary, which was due primarily to higher revenues and better absorption of overhead costs in the current year.

#### Outlook

We expect that activity levels and the underlying environment for nonresidential construction activity will remain substantially below prior peaks, but we believe that industry conditions will begin to improve in 2015. Our backlog has recently begun to increase. Our emphasis for 2015 will be on execution, including a focus on cost discipline and efficient project performance, labor force development, and we are investing in growth, particularly in service and small projects. Based on our backlog, and in light of economic conditions for our industry, we expect that revenues will continue at or somewhat above the levels that we have experienced in recent years, and that 2015 profitability is likely to improve as compared to 2014.

# Liquidity and Capital Resources

	Year Ended December 31,					,
		2014 2		2013		2012
			(in	thousands)		
Cash provided by (used in):						
Operating activities	\$	42,552	\$	38,423	\$	30,510
Investing activities		(74,142)		(16,253)		(23,168)
Financing activities		11,600		(10,873)		(17,822)
Net increase (decrease) in cash and cash equivalents	\$	(19,990)	\$	11,297	\$	(10,480)
Free cash flow:					_	
Cash provided by operating activities	\$	42,552	\$	38,423	\$	30,510
Purchases of property and equipment		(19,183)		(17,403)		(11,782)
Proceeds from sales of property and equipment		1,355		1,107		1,106
Free cash flow	\$	24,724	\$	22,127	\$	19,834

## Cash Flow

Our business does not require significant amounts of investment in long-term fixed assets. The substantial majority of the capital used in our business is working capital that funds our costs of labor and installed equipment deployed in project work until our customer pays us. Customary terms in our industry allow customers to withhold a small portion of the contract price until after we have completed the work, typically for six months. Amounts withheld under this practice are known as retention or retainage. Our average project duration together with typical retention terms generally allow us to complete the realization of revenue and earnings in cash within one year.

## 2014 Compared to 2013

Cash Provided by Operating Activities—Cash flow from operations is primarily influenced by demand for our services and operating margins, but can also be influenced by working capital needs associated with the various types of services that we provide. In particular, working capital needs may increase when we commence large volumes of work under circumstances where project costs, primarily associated with labor, equipment and subcontractors, are required to be paid before the receivables resulting from the work performed are billed and collected. Working capital needs are generally higher during the late winter and spring months as we prepare and plan for the increased project demand when favorable weather conditions exist in the summer and fall months. Conversely, working capital assets are typically converted to cash during the late summer and fall months as project completion is underway. These seasonal trends are sometimes offset by changes in the timing of major projects which can be impacted by the weather, project delays or accelerations and other economic factors that may affect customer spending.

We generated \$42.6 million of cash flow from operating activities during 2014 compared with \$38.4 million during 2013. The \$4.1 million increase is primarily due to billings in excess of costs and estimated earnings which had a positive impact of \$16.8 million on the comparison of cash flows due to the achievement of contract milestones that affected the timing of customer billings. This was partially offset by a \$10.9 million negative impact related to accounts payables and accrued liabilities. During the year ended December 31, 2014, accounts payable balances decreased due to timing of payments as compared to increased accrued compensation due to higher earnings for the year ended December 31, 2013.

*Cash Used in Investing Activities*—Cash used in investing activities was \$74.1 million for 2014 compared to \$16.3 million during 2013. The \$57.9 million increase in cash used primarily relates to cash paid for four acquisitions that were completed in 2014 (\$52.0 million) and deferred purchase price costs related to previous acquisitions which were completed in 2012 and 2011 (\$4.3 million).

*Cash Provided by (Used in) Financing Activities*—Cash provided by financing activities was \$11.6 million for 2014 compared to cash used in financing activities of \$10.9 million during 2013. The \$22.5 million increase in cash provided by financing activities primarily relates to \$38.5 million of net borrowings on the revolving line of credit in 2014 compared to no net borrowings in 2013. This was partially offset by cumulative cash distributions of \$8.6 million to our noncontrolling partners as well as an incremental increase of \$6.1 million related to share repurchases.

#### 2013 Compared to 2012

*Cash Provided by Operating Activities*—We generated \$38.4 million of cash flow from operating activities during 2013 compared with \$30.5 million during 2012. The \$7.9 million increase is primarily due to higher net income in 2013 of \$16.7 million and by an increase in accounts payable and accrued liabilities of \$22.3 million which relates to the timing of vendor payments and increased bonus accruals based on improved operating results. This increase was partially offset by increased receivable balances of \$15.3 million due to the timing of customer billings and payments and a decrease in billings in excess of costs of \$11.0 million due to the timing of project billings.

*Cash Used in Investing Activities*—During 2013, cash used in investing activities was \$16.3 million compared with \$23.2 million during 2012. The \$6.9 million decrease in cash used primarily relates to cash paid for acquisitions in 2012 (\$12.7 million) which was partially offset by a \$5.6 million increase in capital expenditures in the current year primarily related to transportation equipment.

*Cash Used in Financing Activities*—Cash used in financing activities was \$10.9 million for 2013 compared to \$17.8 million during 2012. We repurchased approximately 0.1 million shares in 2013 for \$1.8 million as compared to 0.3 million shares in 2012 for \$2.9 million. Additionally, we paid \$5.4 million of debt related to acquisitions in 2013 as compared to \$7.3 million in 2012. In addition, proceeds from the exercise of options provided an increase in cash flow of \$4.9 million in 2013 compared to \$0.3 million in 2012. This increase was due to higher options exercised in 2013 due to a favorable stock price.

#### Free Cash Flow

We define free cash flow as cash provided by operating activities, less customary capital expenditures, plus the proceeds from asset sales and taxes paid related to pre-acquisition equity transactions of an acquired company. We believe free cash flow, by encompassing both profit margins and the use of working capital over our approximately one year working capital cycle, is an effective measure of operating effectiveness and efficiency. We have included free cash flow information here for this reason, and because we are often asked about it by third parties evaluating us. However, free cash flow is not considered under generally accepted accounting principles to be a primary measure of an entity's financial results, and accordingly free cash flow should not be considered an alternative to operating income, net income, or amounts shown in our consolidated statements of cash flows as determined under generally accepted accounting principles. Free cash flow may be defined differently by other companies.

#### Share Repurchase Program

On March 29, 2007, our Board of Directors (the "Board") approved a stock repurchase program to acquire up to 1.0 million shares of our outstanding common stock. Subsequently, the Board has from

time to time approved extensions of the program to acquire additional shares. On October 24, 2014, the Board approved an extension to the program by increasing the shares authorized for repurchase by 1.0 million shares. Since the inception of the repurchase program, the Board has approved 7.6 million shares to be repurchased.

The share repurchases will be made from time to time at our discretion in the open market or privately negotiated transactions as permitted by securities laws and other legal requirements, and subject to market conditions and other factors. The Board may modify, suspend, extend or terminate the program at any time. We repurchased 0.5 million shares for approximately \$8.0 million for the year ended December 31, 2014 at an average price of \$14.52 per share. We repurchased 0.1 million shares for approximately \$1.8 million and 0.3 million shares for approximately \$2.9 million under our share repurchase program for the years ended December 31, 2013 and 2012, respectively. Since the inception of the program in 2007 and as of December 31, 2014, we have repurchased a cumulative total of 6.6 million shares at an average price of \$11.30 per share.

#### Debt

#### Revolving Credit Facility

On July 22, 2014, we amended our senior credit facility (the "Facility") provided by a syndicate of banks increasing our borrowing capacity from \$175.0 million to \$250.0 million. The Facility, which is available for borrowings and letters of credit, expires in October 2019 and is secured by a first lien on substantially all of our personal property except for assets related to projects subject to surety bonds and assets held by certain unrestricted subsidiaries and a second lien on our assets related to projects subject to surety bonds. The Facility provides that availability under the Facility will be limited to the lesser of the face amount of \$250.0 million, or indebtedness less certain exclusions equal to 2.75 times trailing twelve month Credit Facility Adjusted EBITDA, which calculates to availability of \$222.4 million as of December 31, 2014. We incurred approximately \$0.6 million in financing and professional costs in connection with the amendment to the Facility, which combined with the previous unamortized costs of \$1.0 million, will be amortized on a straight-line basis as a non-cash charge to interest expense over the remaining term of the Facility. As of December 31, 2014, we had \$38.5 million of outstanding borrowings, \$45.0 million in letters of credit outstanding and \$138.9 million of credit available.

There are two interest rate options for borrowings under the Facility, the Base Rate Loan option and the Eurodollar Rate Loan option. These rates are floating rates determined by the broad financial markets, meaning they can and do move up and down from time to time. Additional margins are then added to these two rates. The weighted average interest rate applicable to the borrowings under the Facility was approximately 1.4% as of December 31, 2014.

Certain of our vendors require letters of credit to ensure reimbursement for amounts they are disbursing on our behalf, such as to beneficiaries under our selffunded insurance programs. We have also occasionally used letters of credit to guarantee performance under our contracts and to ensure payment to our subcontractors and vendors under those contracts. Our lenders issue such letters of credit through the Facility for a fee. We have never had a claim made against a letter of credit that resulted in payments by a lender or by us and believe such claims are unlikely in the foreseeable future. The letter of credit fees range from 1.25% to 2.00% per annum, based on the ratio of Consolidated Total Indebtedness to Credit Facility Adjusted EBITDA, as defined in the credit agreement.

Commitment fees are payable on the portion of the revolving loan capacity not in use for borrowings or letters of credit at any given time. These fees range from 0.20%-0.35% per annum, based on the ratio of Consolidated Total Indebtedness to Credit Facility Adjusted EBITDA, as defined in the credit agreement.

Interest expense included the following primary elements (in thousands):

		Year Ended December 31,				
	2	2014		2013		2012
Interest expense on notes to former owners	\$	38	\$	97	\$	255
Interest expense on borrowings and unused commitment fees		790		279		444
Letter of credit fees		747		731		667
Amortization of deferred debt arrangement costs		283		244		229
Total	\$	1,858	\$	1,351	\$	1,595

The Facility contains financial covenants defining various measures and the levels of these measures with which we must comply. Covenant compliance is assessed as of each quarter end. Credit Facility Adjusted EBITDA is defined under the Facility for financial covenant purposes as net earnings for the four quarters ending as of any given quarterly covenant compliance measurement date, plus the corresponding amounts for (a) interest expense; (b) income taxes; (c) depreciation and amortization; (d) other non-cash charges; and (e) pre-acquisition results of acquired companies. The following is a reconciliation of Credit Facility Adjusted EBITDA to net income (in thousands):

Net income including noncontrolling interests	\$ 28,599
Income taxes—continuing operations	11,614
Interest expense, net	1,840
Depreciation and amortization expense	21,336
Stock compensation expense	4,806
Income taxes—discontinued operations	(10)
Goodwill impairment	727
EBITDA attributable to noncontrolling interests	(6,471)
Pre-acquisition results of acquired companies, as defined under the Facility	2,746
Credit Facility Adjusted EBITDA	\$ 65,187

The Facility's principal financial covenants include:

*Leverage Ratio*—The Facility requires that the ratio of our Consolidated Total Indebtedness to our Credit Facility Adjusted EBITDA not exceed 2.75 through maturity. The leverage ratio as of December 31, 2014 was 0.62.

*Fixed Charge Coverage Ratio*—The Facility requires that the ratio of Credit Facility Adjusted EBITDA, less non-financed capital expenditures, tax provision, dividends and amounts used to repurchase stock to the sum of interest expense and scheduled principal payments of indebtedness be at least 2.00; provided that the calculation of the fixed charge coverage ratio excludes stock repurchases and the payment of dividends at any time that the Company's Net Leverage Ratio does not exceed 1.50. The Facility also allows the fixed charge coverage ratio not to be reduced for stock repurchases through September 30, 2015 in an aggregate amount not to exceed \$25 million if at the time of and after giving effect to such repurchase the Company's Net Leverage Ratio was less than or equal to 1.50. Capital expenditures, tax provision, dividends and stock repurchase payments are defined under the Facility for purposes of this covenant to be amounts for the four quarters ending as of any given quarterly covenant compliance measurement date. The fixed charge coverage ratio as of December 31, 2014 was 18.90.

*Other Restrictions*—The Facility permits acquisitions of up to \$25.0 million per transaction, provided that the aggregate purchase price of such an acquisition and of acquisitions in the same fiscal

year does not exceed \$60.0 million. However, these limitations only apply when the Company's Net Leverage Ratio is equal to or greater than 2.00.

While the Facility's financial covenants do not specifically govern capacity under the Facility, if our debt level under the Facility at a quarter-end covenant compliance measurement date were to cause us to violate the Facility's leverage ratio covenant, our borrowing capacity under the Facility and the favorable terms that we currently have could be negatively impacted by the lenders.

We are in compliance with all of our financial covenants as of December 31, 2014.

#### Notes to Former Owners

We issued subordinated notes to the former owners of acquired companies as part of the consideration used to acquire these companies. These notes bear interest, payable annually, at a weighted average interest rate of 3.3%. In June 2014, we paid the outstanding balance of \$2.0 million. In conjunction with an immaterial acquisition, in the fourth quarter of 2014, we issued subordinated notes to the former owners as part of the consideration. These notes had an outstanding balance of \$1.0 million as of December 31, 2014 and bear interest, payable annually, at a weighted average interest rate of 2.5%. The principal is due in equal installments on October 2016 and 2017.

#### Other Debt

In conjunction with our acquisition of our northern Texas operation, we acquired capital lease obligations of \$0.7 million. Currently, \$0.8 million of capital lease obligations are outstanding, of which \$0.3 million is considered current.

Our majority owned subsidiary, EAS, has a revolving \$2.5 million credit line that is available for temporary working capital needs and expires July 31, 2015. As of December 31, 2014, we had no outstanding borrowings and, therefore, \$2.5 million of credit available. We estimate that the weighted average interest rate applicable to borrowings under this variable rate credit line would be approximately 2.7% as of December 31, 2014.

#### Outlook

We have generated positive net free cash flow for the last sixteen calendar years, much of which occurred during challenging economic and industry conditions. We also continue to have significant borrowing capacity under our credit facility, and we maintain what we feel are reasonable cash balances. We believe these factors will provide us with sufficient liquidity to fund our operations for the foreseeable future.

# **Off-Balance Sheet Arrangements and Other Commitments**

As is common in our industry, we have entered into certain off-balance sheet arrangements in the ordinary course of business that result in risks not directly reflected in our balance sheets. Our most significant off-balance sheet transactions include liabilities associated with noncancelable operating leases. We also have other off-balance sheet obligations involving letters of credit and surety guarantees.

We enter into noncancelable operating leases for many of our facility, vehicle and equipment needs. These leases allow us to conserve cash by paying a monthly lease rental fee for use of facilities, vehicles and equipment rather than purchasing them. At the end of the lease, we have no further obligation to the lessor. If we decide to cancel or terminate a lease before the end of its term, we would typically owe the lessor the remaining lease payments under the term of the lease.



Certain of our vendors require letters of credit to ensure reimbursement for amounts they are disbursing on our behalf, such as to beneficiaries under our selffunded insurance programs. We have also occasionally used letters of credit to guarantee performance under our contracts and to ensure payment to our subcontractors and vendors under those contracts. The letters of credit we provide are actually issued by our lenders through the Facility as described above. A letter of credit commits the lenders to pay specified amounts to the holder of the letter of credit if the holder demonstrates that we have failed to perform specified actions. If this were to occur, we would be required to reimburse the lenders. Depending on the circumstances of such a reimbursement, we may also have to record a charge to earnings for the reimbursement. Absent a claim, there is no payment or reserving of funds by us in connection with a letter of credit. However, because a claim on a letter of credit would require immediate reimbursement by us to our lenders, letters of credit are treated as a use of the Facility's capacity just the same as actual borrowings. Claims against letters of credit are rare in our industry. To date we have not had a claim made against a letter of credit that resulted in payments by a lender or by us. We believe that it is unlikely that we will have to fund claims under a letter of credit in the foreseeable future.

Many customers, particularly in connection with new construction, require us to post performance and payment bonds issued by a financial institution known as a surety. If we fail to perform under the terms of a contract or to pay subcontractors and vendors who provided goods or services under a contract, the customer may demand that the surety make payments or provide services under the bond. We must reimburse the sureties for any expenses or outlays they incur. To date, we are not aware of any losses to our sureties in connection with bonds the sureties have posted on our behalf, and we do not expect such losses to be incurred in the foreseeable future.

Under standard terms in the surety market, sureties issue bonds on a project-by-project basis and can decline to issue bonds at any time. Historically, approximately 25% to 35% of our business has required bonds. While we currently have strong surety relationships to support our bonding needs, future market conditions or changes in our sureties' assessment of our operating and financial risk could cause our sureties to decline to issue bonds for our work. If that were to occur, our alternatives include doing more business that does not require bonds, posting other forms of collateral for project performance such as letters of credit or cash, and seeking bonding capacity from other sureties. We would likely also encounter concerns from customers, suppliers and other market participants as to our creditworthiness. While we believe our general operating and financial characteristics would enable us to ultimately respond effectively to an interruption in the availability of bonding capacity, such an interruption would likely cause our revenue and profits to decline in the near term.

#### **Contractual Obligations**

The following recaps the future maturities of our contractual obligations as of December 31, 2014 (in thousands):

	Twelve Months Ended December 31,													
	2	2015	_	2016	_	2017	_	2018	_	2019	Th	ereafter	_	Total
Revolving credit facility	\$		\$	_	\$	_	\$	_	\$	38,500	\$	_	\$	38,500
Notes to former owners				500		500				—				1,000
Interest payable		564		564		551		539		539		_		2,757
Capital lease obligations		317		255		173		76		25		—		846
Operating lease obligations	1	11,683		10,078		9,111		7,644		5,647		6,526		50,689
Total	\$ 1	12,564	\$	11,397	\$	10,335	\$	8,259	\$	44,711	\$	6,526	\$	93,792

As discussed in Note 10 "Income Taxes", included in our Consolidated Balance Sheet at December 31, 2014 is approximately \$0.3 million of liabilities associated with uncertain tax positions.

Due to the uncertain and complex application of tax regulations, combined with the difficulty in predicting when tax audits may be concluded, we cannot make reliable estimates of the timing of cash outflows relating to these liabilities.

As of December 31, 2014, we also have \$45.0 million in letter of credit commitments, of which \$23.8 million will expire in 2015 and \$21.2 million will expire in 2016. The substantial majority of these letters of credit are posted with insurers who disburse funds on our behalf in connection with our workers' compensation, auto liability and general liability insurance program. These letters of credit provide additional security to the insurers that sufficient financial resources will be available to fund claims on our behalf, many of which develop over long periods of time, should we ever encounter financial duress. Posting of letters of credit for this purpose is a common practice for entities that manage their self-insurance programs through third-party insurers as we do. While the majority of these letter of credit commitments expire in 2015, we expect nearly all of them, particularly those supporting our insurance programs, will be renewed annually.

Other than the operating and capital lease obligations noted above, we have no significant purchase or operating commitments outside of commitments to deliver equipment and provide labor in the ordinary course of performing project work.

#### ITEM 7A. Quantitative and Qualitative Disclosures about Market Risk

We are exposed to market risk primarily related to potential adverse changes in interest rates as discussed below. We are actively involved in monitoring exposure to market risk and continue to develop and utilize appropriate risk management techniques. We are not exposed to any other significant financial market risks including commodity price risk, foreign currency exchange risk or interest rate risks from the use of derivative financial instruments. We do not use derivative financial instruments.

We have exposure to changes in interest rates under our revolving credit facility and the EAS credit line. We have a modest level of indebtedness under our debt facility and our indebtedness could increase in the future. Our debt with fixed interest rates consists of notes to former owners of acquired companies.

The following table presents principal amounts (stated in thousands) and related average interest rates by year of maturity for our debt obligations and their indicated fair market value at December 31, 2014:

		Twelve Mo	onths Ended	December	31,		
	2015	2016	2017	2018	2019	Thereafter	Total
Fixed Rate Debt	\$ —	\$ 500	\$ 500	\$ —	\$ —	\$ —	\$ 1,000
Average Interest Rate	—	2.5%	2.5%	. —	_		2.5%
Variable Rate Debt	\$ —	\$ —	\$ —	\$ —	\$ 38,500	\$ —	\$ 38,500

The weighted average interest rate applicable to borrowings under the Facility was approximately 1.4% as of December 31, 2014.

We measure certain assets at fair value on a nonrecurring basis. These assets are recognized at fair value when they are deemed to be other-than-temporarily impaired. During the quarter ended June 30, 2014, we recorded a goodwill impairment charge of \$0.7 million based on Level 3 measurements. We did not recognize any other impairments, in the current quarter, on those assets required to be measured at fair value on a nonrecurring basis.

The valuation of the Company's contingent earn-out payments is determined using a probability weighted discounted cash flow method. This analysis reflects the contractual terms of the purchase agreements (e.g., minimum and maximum payment, length of earn-out periods, manner of calculating any amounts due, etc.) and utilizes assumptions with regard to future cash flows, probabilities of achieving such future cash flows and a discount rate.

# ITEM 8. Financial Statements and Supplementary Data

# INDEX TO FINANCIAL STATEMENTS

omfort Systems USA, Inc.	
Management's Report on Internal Control over Financial Reporting	
Report of Independent Registered Public Accounting Firm	
Report of Independent Registered Public Accounting Firm	
Consolidated Balance Sheets	
Consolidated Statements of Operations	
Consolidated Statements of Stockholders' Equity	
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## Management's Report on Internal Control over Financial Reporting

Our management is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Exchange Act Rules 13a-15(f) and 15d-15(f). Under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, we conducted an evaluation of the effectiveness of our internal control over financial reporting as of December 31, 2014 based on the framework in Internal Control—Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO 2013 framework). Based on that evaluation, our management concluded that our internal control over financial reporting was effective as of December 31, 2014.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Ernst & Young LLP, an independent registered public accounting firm, as stated in their report which is included elsewhere herein, has issued an attestation report auditing the effectiveness of our internal control over financial reporting as of December 31, 2014.

## REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

Board of Directors and Stockholders of Comfort Systems USA, Inc.

We have audited the accompanying consolidated balance sheets of Comfort Systems USA, Inc. as of December 31, 2014 and 2013, and the related consolidated statements of operations, stockholders' equity and cash flows for each of the three years in the period ended December 31, 2014. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the consolidated financial position of Comfort Systems USA, Inc. at December 31, 2014 and 2013, and the consolidated results of its operations and its cash flows for each of the three years in the period ended December 31, 2014, in conformity with U.S. generally accepted accounting principles.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), Comfort Systems USA, Inc.'s internal control over financial reporting as of December 31, 2014, based on criteria established in *Internal Control—Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework)* and our report dated February 26, 2015 expressed an unqualified opinion thereon.

/s/ ERNST & YOUNG LLP

Houston, Texas February 26, 2015

## REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

Board of Directors and Stockholders Comfort Systems USA, Inc.

We have audited Comfort Systems USA, Inc.'s internal control over financial reporting as of December 31, 2014, based on criteria established in *Internal Control—Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission (2013 framework)* (the COSO criteria). Comfort Systems USA, Inc.'s management is responsible for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting included in the accompanying Management's Report on Internal Control over Financial Reporting. Our responsibility is to express an opinion on the company's internal control over financial reporting based on our audit.

We conducted our audit in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether effective internal control over financial reporting was maintained in all material respects. Our audit included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, testing and evaluating the design and operating effectiveness of internal control based on the assessed risk, and performing such other procedures as we considered necessary in the circumstances. We believe that our audit provides a reasonable basis for our opinion.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

In our opinion, Comfort Systems USA, Inc. maintained, in all material respects, effective internal control over financial reporting as of December 31, 2014, based on the COSO criteria.

We also have audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated balance sheets of Comfort Systems USA, Inc. as of December 31, 2014 and 2013, and the related consolidated statements of operations, stockholders' equity and cash flows for each of the three years in the period ended December 31, 2014 of Comfort Systems USA, Inc. and our report dated February 26, 2015 expressed an unqualified opinion thereon.

/s/ ERNST & YOUNG LLP

Houston, Texas February 26, 2015

# CONSOLIDATED BALANCE SHEETS

# (In Thousands, Except Share Amounts)

	Decen	ıber 31,
	2014	2013
ASSETS		
CURRENT ASSETS:		
Cash and cash equivalents	\$ 32,064	
Accounts receivable, less allowance for doubtful accounts of \$4,379 and \$4,460, respectively	303,575	267,470
Other receivables	15,520	16,373
Inventories	8,646	8,430
Prepaid expenses and other	25,591	24,209
Costs and estimated earnings in excess of billings	27,620	28,122
Assets related to discontinued operations	176	339
Total current assets	413,192	396,997
PROPERTY AND EQUIPMENT, NET	55,759	46,861
GOODWILL	140,341	114,588
IDENTIFIABLE INTANGIBLE ASSETS, NET	45,666	37,383
OTHER NONCURRENT ASSETS	10,792	5,993
Total assets	\$ 665,750	\$ 601,822
LIABILITIES AND STOCKHOLDERS' EQUITY		
CURRENT LIABILITIES:		
Current maturities of long-term debt	\$ —	\$ 2,000
Current maturities of long-term capital lease obligations	317	
Accounts payable	106,211	100,825
Accrued compensation and benefits	44,683	44,093
Billings in excess of costs and estimated earnings	77,446	64,588
Accrued self-insurance expense	28,903	29,398
Other current liabilities	24,814	28,168
Liabilities related to discontinued operations	263	366
Total current liabilities	282,637	269,438
LONG-TERM DEBT	39,500	
LONG-TERM CAPITAL LEASE OBLIGATIONS	529	
DEFERRED INCOME TAX LIABILITIES	10,817	9,941
OTHER LONG-TERM LIABILITIES	10,874	8,421
Total liabilities	344,357	287,800
COMMITMENTS AND CONTINGENCIES	,	,
STOCKHOLDERS' EQUITY:		
Preferred stock, \$.01 par, 5,000,000 shares authorized, none issued and outstanding	_	
Common stock, \$.01 par, 102,969,912 shares authorized, 41,123,365 and 41,123,365 shares		
issued, respectively	411	411
Treasury stock, at cost, 3,853,586 and 3,488,438 shares, respectively	(43,598)	(37,468)
Additional paid-in capital	320,084	318,123
Retained earnings	29,384	14,768
Comfort Systems USA, Inc. stockholders' equity	306,281	295,834
Noncontrolling interests	15,112	18,188
Total stockholders' equity	321,393	314,022
Total liabilities and stockholders' equity	\$ 665,750	\$ 601,822
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The accompanying notes are an integral part of these consolidated financial statements.

# CONSOLIDATED STATEMENTS OF OPERATIONS

# (In Thousands, Except Per Share Data)

			r Ei	nded December	31,	
REVENUE	\$	2014 1,410,795	\$	2013 1,357,272	\$	2012 1,331,185
COST OF SERVICES	Ψ	1,161,024	Ψ	1,117,389	Ψ	1,123,564
Gross profit		249,771		239,883		207,621
SELLING, GENERAL AND ADMINISTRATIVE EXPENSES		207,652		194,214		185,809
GOODWILL IMPAIRMENT		727				
GAIN ON SALE OF ASSETS		(830)		(589)		(491)
Operating income		42,222	_	46,258	_	22,303
OTHER INCOME (EXPENSE):		,		-,		,
Interest income		18		23		24
Interest expense		(1,858)		(1,351)		(1,595)
Changes in the fair value of contingent earn-out obligations		(245)		1,646		662
Other		91		204		145
Other income (expense)		(1,994)		522		(764)
INCOME BEFORE INCOME TAXES		40,228		46,780		21,539
INCOME TAX EXPENSE		11,614		18,148		10,045
INCOME FROM CONTINUING OPERATIONS		28,614	_	28,632	_	11,494
Income (loss) from discontinued operations, net of income tax expense (benefit)						
of \$(10), \$(119) and \$212		(15)		(76)		355
NET INCOME INCLUDING NONCONTROLLING INTERESTS		28,599		28,556		11,849
Less: Net income (loss) attributable to noncontrolling interests		5,536		1,287		(1,614)
NET INCOME ATTRIBUTABLE TO COMFORT SYSTEMS USA, INC	\$	23,063	\$	27,269	\$	13,463
INCOME PER SHARE ATTRIBUTABLE TO COMFORT SYSTEMS						
USA, INC.:						
Basic—						
Income from continuing operations	\$	0.61	\$	0.73	\$	0.35
Income from discontinued operations			_			0.01
Net income	\$	0.61	\$	0.73	\$	0.36
Diluted—			_		_	
Income from continuing operations	\$	0.61	\$	0.73	\$	0.35
Income from discontinued operations						0.01
Net income	\$	0.61	\$	0.73	\$	0.36
SHARES USED IN COMPUTING INCOME PER SHARE:						
Basic		37,547		37,245		37,112
Diluted	_	37,797	_	37,536	_	37,259
DIVIDENDS PER SHARE	\$	0.225	\$	0.210	\$	0.200
	-		-		-	

The accompanying notes are an integral part of these consolidated financial statements.

# CONSOLIDATED STATEMENTS OF STOCKHOLDERS' EQUITY

# (In Thousands, Except Share Amounts)

	Common	Stock	Treasury	Stock	Additional Paid-In	Retained Earnings	Non- Controlling	Total Stockholders'
	Shares	Amount	Shares	Amount	Capital	(Deficit)	Interests	Equity
BALANCE AT DECEMBER 31, 2011	41,123,365	\$ 411	(3,714,506)	\$ (39,437)	\$ 323,608	\$ (19,991)	\$ 18,515	\$ 283,106
Net income (loss)	_		_	_	_	13,463	(1,614)	11,849
Issuance of Stock:								
Issuance of shares for options								
exercised including tax benefit	_		102,750	1,087	(714)	_	_	373
Issuance of restricted stock	_		70,000	742	(742)	_	_	_
Shares received in lieu of tax								
withholding payment on vested								
restricted stock	_		(51,507)	(544)	_	_		(544)
Tax benefit from vesting of restricted								× /
stock				_	56		_	56
Stock-based compensation expense					2,797			2,797
Dividends				_	(7,471)		_	(7,471)
Share repurchase			(286,036)	(2,860)	(.,)			(2,860)
BALANCE AT DECEMBER 31, 2012	41,123,365	411	(3,879,299)	(41,012)	317,534	(6,528)	16,901	287,306
Net income			(0,070,200)	(41,012)	517,554	27,269	1,287	28,556
Issuance of Stock:						27,200	1,207	20,000
Issuance of shares for options								
exercised including tax benefit			439,762	4,711	522			5,233
Issuance of restricted stock	_		122,375	1,301	(1,301)		_	5,200
Shares received in lieu of tax			122,070	1,501	(1,501)			
withholding payment on vested								
restricted stock	_		(45,266)	(631)	_	_	_	(631)
Tax benefit from vesting of restricted			(43,200)	(051)				(001)
stock	_			_	184	_	_	184
Forfeiture of unvested restricted stock	_	_	(469)	(5)	5	_	_	104
Stock-based compensation expense			(405)	(3)	3.041		_	3.041
Dividends	_			_	(1,862)	(5,973)		(7,835)
Share repurchase			(125,541)	(1,832)	(1,002)	(3,373)		(1,832)
BALANCE AT DECEMBER 31, 2013	41,123,365	411			318,123	14,768	18,188	314,022
Net income	41,125,505	411	(3,488,438)	(37,468)	510,125	23,063	5,536	28,599
Issuance of Stock:		_	_	_		23,003	3,330	20,399
Issuance of shares for options								
exercised including tax benefit		_	102 610	1 1 2 2	79			1 011
Issuance of restricted stock	_	_	103,619	1,132 1,243	(1,243)		_	1,211
	_		115,044	1,245	(1,245)		_	_
Shares received in lieu of tax								
withholding payment on vested			(24.057)	(521)				(531)
restricted stock	_		(34,657)	(531)	_		_	(531)
Tax benefit from vesting of restricted					100			100
stock					133		_	133
Stock-based compensation expense		_			2,992	(0.447)		2,992
Dividends		_			_	(8,447)		(8,447)
Distribution to noncontrolling interest	_	—		(= 0= 1)	_		(8,612)	(8,612)
Share repurchase			(549,154)	(7,974)				(7,974)
BALANCE AT DECEMBER 31, 2014	41,123,365	\$ 411	(3,853,586)	\$ (43,598)	\$ 320,084	\$ 29,384	\$ 15,112	\$ 321,393

The accompanying notes are an integral part of these consolidated financial statements.

# CONSOLIDATED STATEMENTS OF CASH FLOWS

# (In Thousands)

	Year E 2014	Ended Decemb 2013	er 31, 2012
CASH FLOWS FROM OPERATING ACTIVITIES:	2014	2015	2012
Net income including noncontrolling interests	\$ 28,599	\$ 28,556	\$ 11,849
Adjustments to reconcile net income to net cash provided by operating activities—			
Amortization of identifiable intangible assets	7,653	7,132	8,837
Depreciation expense	13,683	11,440	11,793
Goodwill impairment	727	·	,
Bad debt expense	1,275	19	2,453
Deferred tax expense (benefit)	(4,579)	4,514	3,541
Amortization of debt financing costs	283	245	229
Gain on sale of assets	(830)	(589)	(607)
Changes in the fair value of contingent earn-out obligations	245	(1,646)	(662)
Stock-based compensation expense	4,806	3,974	2,797
Changes in operating assets and liabilities, net of effects of acquisitions and divestitures	,	- ,-	, -
(Increase) decrease in—			
Receivables, net	(18,339)	(12,427)	2,913
Inventories	281	1,208	1,195
Prepaid expenses and other current assets	1,494	(109)	370
Costs and estimated earnings in excess of billings	2,744	(1,918)	1,636
Other noncurrent assets	(321)	(491)	(3,334)
Increase (decrease) in—	(021)	(101)	(0,001)
Accounts payable and accrued liabilities	(4,078)	6,776	(15,507)
Billings in excess of costs and estimated earnings	7,545	(9,226)	1,776
Other long-term liabilities	1,364	965	1,231
Net cash provided by operating activities	42,552	38,423	30,510
CASH FLOWS FROM INVESTING ACTIVITIES:	42,002	50,425	50,510
Purchases of property and equipment	(19,183)	(17 403)	(11 797)
Proceeds from sales of property and equipment	1,355	(17,403) 1,107	(11,782) 1,106
Proceeds from businesses sold	1,555	43	1,100
Cash paid for acquisitions, earn-outs and intangible assets, net of cash acquired	(56,314)	43	(12,656)
Net cash used in investing activities		(16,253)	
5	(74,142)	(10,255)	(23,168)
CASH FLOWS FROM FINANCING ACTIVITIES:	120 500	42,000	62,000
Proceeds from revolving line of credit	128,500	43,000	62,000
Payments on revolving line of credit	(90,000)	(43,000)	(62,000)
Payments on other long-term debt	(2,000)	(5,400)	(7,349)
Payments on capital lease obligations	(115)	(550)	
Debt financing costs	(568)	(552)	
Payments of dividends to shareholders	(8,444)	(7,875)	(7,498)
Share repurchase program	(7,974)	(1,832)	(2,860)
Shares received in lieu of tax withholding	(531)	(631)	(544)
Excess tax benefit of stock-based compensation	115	534	100
Proceeds from exercise of options	1,229	4,883	329
Distributions to noncontrolling interests	(8,612)		
Net cash provided by (used in) financing activities	11,600	(10,873)	(17,822)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(19,990)	11,297	(10,480)
CASH AND CASH EQUIVALENTS, beginning of year—continuing operations and			
discontinued operations	52,054	40,757	51,237
CASH AND CASH EQUIVALENTS, end of year—continuing operations and discontinued			
operations	\$ 32,064	\$ 52,054	\$ 40,757

The accompanying notes are an integral part of these consolidated financial statements.

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

### December 31, 2014

## 1. Business and Organization

Comfort Systems USA, Inc., a Delaware corporation, provides comprehensive heating, ventilation and air conditioning ("HVAC") installation, maintenance, repair and replacement services within the mechanical services industry. We operate primarily in the commercial, industrial and institutional HVAC markets and perform most of our services within office buildings, retail centers, apartment complexes, manufacturing plants and healthcare, education and government facilities. In addition to standard HVAC services, we provide specialized applications such as building automation control systems, fire protection, process cooling, electronic monitoring and process piping. Certain locations also perform related activities such as electrical service and plumbing. Approximately 44% of our consolidated 2014 revenue is attributable to installation of systems in newly constructed facilities, with the remaining 56% attributable to maintenance, repair and replacement services. The following activities account for our consolidated 2014 revenue: HVAC 74%, plumbing 16%, building automation control systems 6% and other 4%. These activities are within the mechanical services industry which is the single industry segment we serve.

## 2. Summary of Significant Accounting Policies

#### Principles of Consolidation

These financial statements are prepared in accordance with accounting principles generally accepted in the United States of America. The accompanying consolidated financial statements include our accounts and those of our subsidiaries in which we have a controlling interest. All significant intercompany accounts and transactions have been eliminated.

## Reclassifications

Certain reclassifications have been made in prior period financial statements to conform to current period presentation. These reclassifications are either of a normal and recurring nature or are due to discontinued operations accounting related to the shutdown of our Delaware operation in 2012. Neither have resulted in any changes to previously reported net income for any periods.

### Accounting Adjustment Related to 2013

As reported in the prior year, the accompanying financial statements for the year ended December 31, 2013 includes the correction of prior period accounting errors which resulted in additional net after-tax income in the period of approximately \$1.3 million. We determined that the errors primarily impacted years prior to 2010. These corrections are reflected on a pretax basis in revenue, cost of sales and selling, general, and administrative expenses, which include \$3.3 million, \$0.8 million and \$0.3 million, respectively.

We have considered the guidance found in ASC 250-10 and ASC 270-10 (SEC Staff Accounting Bulletin No. 99, Materiality, Accounting Bulletin No. 108, Considering the Effects of Prior Year Misstatements when Quantifying Misstatements in Current Year Financial Statements), in evaluating whether a restatement of prior financial statements is required as a result of the misstatement to such financial statements. ASC 250 requires that corrections of errors be recorded by restatement of prior periods if the error is material. We quantitatively and qualitatively assessed the materiality of the errors

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

#### 2. Summary of Significant Accounting Policies (Continued)

and concluded that the errors were not material to our earnings for the year ended December 31, 2013, and any of our previously issued financial statements.

#### Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires the use of estimates and assumptions by management in determining the reported amounts of assets and liabilities, revenue and expenses and disclosures regarding contingent assets and liabilities. Actual results could differ from those estimates. The most significant estimates used in our financial statements affect revenue and cost recognition for construction contracts, the allowance for doubtful accounts, self-insurance accruals, deferred tax assets, warranty accruals, fair value accounting for acquisitions and the quantification of fair value for reporting units in connection with our goodwill impairment testing. Our operation in Southern California recorded a revision in contract estimate on a project in a loss position resulting in a writedown to this individual project of \$4.4 million, on a pre-tax basis, for the twelve months ended December 31, 2014.

#### **Cash Flow Information**

We consider all highly liquid investments purchased with an original maturity of three months or less to be cash equivalents.

Cash paid (in thousands) for:

	 Year	End	ed Decemb	er 3	1,
	2014		2013		2012
Interest	\$ 1,764	\$	799	\$	1,326
Income taxes for continuing operations	15,366		15,821		13,948
Income taxes for discontinued operations					5
Total	\$ 17,130	\$	16,620	\$	15,279

#### **Recent Accounting Pronouncements**

In April 2014, the FASB issued ASU No. 2014-08, "Presentation of Financial Statements (Topic 205) and Property, Plant, and Equipment (Topic 360): Reporting Discontinued Operations and Disclosures of Disposals of Components of an Entity." ASU 2014-08 raises the threshold for a disposal to qualify as a discontinued operation and requires new disclosures of both discontinued operations and certain other disposals that do not meet the definition of a discontinued operation. It is effective for annual periods beginning on or after December 15, 2014. Early adoption is permitted but only for disposals that have not been reported in financial statements previously issued. We do not believe this pronouncement will have a material impact on our consolidated financial statements.

In May 2014, the FASB issued ASU No. 2014-09, "*Revenue from Contracts with Customers (Topic 606)*." ASU 2014-09 provides a framework that replaces the existing revenue recognition guidance. The guidance can be applied on a full retrospective or modified retrospective basis whereby the entity records a cumulative effect of initially applying this update at the date of initial application,

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

## 2. Summary of Significant Accounting Policies (Continued)

and early adoption is not permitted. It is effective for annual periods beginning after December 15, 2016, including interim periods within that reporting period. We are currently evaluating the potential impact of this authoritative guidance on our consolidated financial statements.

### **Revenue Recognition**

Approximately 82% of our revenue was earned on a project basis and recognized through the percentage of completion method of accounting. Under this method, contract revenue recognizable at any time during the life of a contract is determined by multiplying expected total contract revenue by the percentage of contract costs incurred at any time to total estimated contract costs. More specifically, as part of the negotiation and bidding process in connection with obtaining installation contracts, we estimate our contract costs, which include all direct materials (exclusive of rebates), labor and subcontract costs and indirect costs related to contract performance, such as indirect labor, supplies, tools, repairs and depreciation costs. These contract costs are included in our results of operations under the caption "Cost of Services." Then, as we perform under those contracts, we measure costs incurred, compare them to total estimated costs to complete the contract and recognized as the work is performed, but is generally subjected to approval as to milestones or other evidence of completion. Non-labor project costs consist of purchased equipment, prefabricated materials and other materials. Purchased equipment on our projects is substantially produced to job specifications and is a value added element to our work. The costs are considered to be incurred when title is transferred to us, which typically is upon delivery to the work site. Prefabricated materials costs are not significant and are generally recorded when delivered to the work site. This measurement and comparison process requires updates to the estimate of total costs to complete the contract, and these updates may include subjective assessments.

We generally do not incur significant costs prior to receiving a contract, and therefore, these costs are expensed as incurred. In limited circumstances, when significant pre-contract costs are incurred, they are deferred if the costs can be directly associated with a specific contract and if their recoverability from the contract is probable. Upon receiving the contract, these costs are included in contract costs. Deferred costs associated with unsuccessful contract bids are written off in the period that we are informed that we will not be awarded the contract.

Project contracts typically provide for a schedule of billings or invoices to the customer based on reaching agreed upon milestones or as we incur costs. The schedules for such billings usually do not precisely match the schedule on which costs are incurred. As a result, contract revenue recognized in the statement of operations can and usually does differ from amounts that can be billed or invoiced to the customer at any point during the contract. Amounts by which cumulative contract revenue recognized on a contract as of a given date exceed cumulative billings to the customer under the contract are reflected as a current asset in our balance sheet under the caption "Costs and estimated earnings in excess of billings." Amounts by which cumulative billings to the customer under a contract as of a given date exceed cumulative as a

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

#### 2. Summary of Significant Accounting Policies (Continued)

current liability in our balance sheet under the caption "Billings in excess of costs and estimated earnings."

Contracts in progress are as follows (in thousands):

	December 31,					
	2014		2013			
Costs incurred on contracts in progress	\$ 1,193,857	\$	989,072			
Estimated earnings, net of losses	151,950		126,431			
Less—Billings to date	(1,395,633)		(1,151,969)			
	\$ (49,826)	\$	(36,466)			
Costs and estimated earnings in excess of billings	\$ 27,620	\$	28,122			
Billings in excess of costs and estimated earnings	(77,446)		(64,588)			
	\$ (49,826)	\$	(36,466)			

Accounts receivable include amounts billed to customers under retention or retainage provisions in construction contracts. Such provisions are standard in our industry and usually allow for a small portion of progress billings or the contract price to be withheld by the customer until after we have completed work on the project, typically for a period of six months. Based on our experience with similar contracts in recent years, the majority of our billings for such retention balances at each balance sheet date are finalized and collected within the subsequent year. Retention balances at December 31, 2014 and 2013 are \$50.5 million and \$51.4 million, respectively, and are included in accounts receivable.

Accounts payable at December 31, 2014 and 2013 included \$8.9 million and \$10.3 million of retainage under terms of contracts with subcontractors, respectively. The majority of the retention balances at each balance sheet date are finalized and paid within the subsequent year.

The percentage of completion method of accounting is also affected by changes in job performance, job conditions and final contract settlements. These factors may result in revisions to estimated costs and, therefore, revenue. Such revisions are frequently based on further estimates and subjective assessments. The effects of these revisions are recognized in the period in which the revisions are determined. When such revisions lead to a conclusion that a loss will be recognized on a contract, the full amount of the estimated ultimate loss is recognized in the period such a conclusion is reached, regardless of the percentage of completion of the contract.

Revisions to project costs and conditions can give rise to change orders under which the customer agrees to pay additional contract price. Revisions can also result in claims we might make against the customer to recover project variances that have not been satisfactorily addressed through change orders with the customer. Except in certain circumstances, we do not recognize revenue or margin based on change orders or claims until they have been agreed upon with the customer. The amount of revenue associated with unapproved change orders and claims is currently immaterial.

Variations from estimated project costs could have a significant impact on our operating results, depending on project size, and the recoverability of the variation via additional customer payments.

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

### December 31, 2014

### 2. Summary of Significant Accounting Policies (Continued)

Revenue associated with maintenance, repair and monitoring services and related contracts are recognized as services are performed. Amounts associated with unbilled service work orders are reflected as a current asset in our balance sheet under the caption "Costs and estimated earnings in excess of billings" and amounts billed in advance of work orders being performed are reflected as a current liability in our balance sheet under the caption "Billings in excess of costs and estimated earnings."

#### Accounts Receivable

The carrying value of our receivables, net of the allowance for doubtful accounts, represents the estimated net realizable value. We estimate our allowance for doubtful accounts based upon the creditworthiness of our customers, prior collection history, ongoing relationships with our customers, the aging of past due balances, our lien rights, if any, in the property where we performed the work and the availability, if any, of payment bonds applicable to the contract. The receivables are written off when they are deemed to be uncollectible.

#### Inventories

Inventories consist of parts and supplies that we purchase and hold for use in the ordinary course of business and are stated at the lower of cost or market using the first-in, first-out method.

## **Property and Equipment**

Property and equipment are stated at cost, and depreciation is computed using the straight-line method over the estimated useful lives of the assets. Leasehold improvements are capitalized and amortized over the lesser of the expected life of the lease or the estimated useful life of the asset.

Expenditures for repairs and maintenance are charged to expense when incurred. Expenditures for major renewals and betterments, which extend the useful lives of existing equipment, are capitalized and depreciated over the remaining useful life of the equipment. Upon retirement or disposition of property and equipment, the cost and related accumulated depreciation are removed from the accounts and any resulting gain or loss is recognized in "Gain on sale of assets" in the statement of operations.

#### **Recoverability of Goodwill and Identifiable Intangible Assets**

Goodwill is the excess of purchase price over the fair value of the net assets of acquired businesses. We assess goodwill for impairment each year, and more frequently if circumstances suggest an impairment may have occurred.

When the carrying value of a given reporting unit exceeds its fair value, an impairment loss is recorded to the extent that the implied fair value of the goodwill of the reporting unit is less than its carrying value. If other reporting units have had increases in fair value, such increases may not be recorded. Accordingly, such increases may not be netted against impairments at other reporting units. The requirements for assessing whether goodwill has been impaired involve market-based information. This information, and its use in assessing goodwill, entails some degree of subjective assessment.

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

## December 31, 2014

### 2. Summary of Significant Accounting Policies (Continued)

We currently perform our annual impairment testing as of October 1 and any impairment charges resulting from this process are reported in the fourth quarter. We segregate our operations into reporting units based on the degree of operating and financial independence of each unit and our related management of them. We perform our annual goodwill impairment testing at the reporting unit level.

In the evaluation of goodwill for impairment, we have the option to first assess qualitative factors to determine whether the existence of events or circumstances lead to a determination that it is more likely than not that the fair value of one of our reporting units is greater than its carrying value. If, after completing such assessment, we determine it is more likely than not that the fair value of a reporting unit is greater than its carrying amount, then there is no need to perform any further testing. If we conclude otherwise, then we perform the first step of a two-step impairment test by calculating the fair value of the reporting unit and comparing the fair value with the carrying value of the reporting unit.

We estimate the fair value of the reporting unit based on two market approaches and an income approach, which utilizes discounted future cash flows. Assumptions critical to the fair value estimates under the discounted cash flow model include discount rates, cash flow projections, projected long-term growth rates and the determination of terminal values. The market approaches utilized market multiples of invested capital from comparable publicly traded companies ("public company approach") and comparable transactions ("transaction approach"). The market multiples from invested capital include revenue, book equity plus debt and earnings before interest, taxes, depreciation and amortization ("EBITDA").

We amortize identifiable intangible assets with finite lives over their useful lives. Changes in strategy and/or market condition may result in adjustments to recorded intangible asset balances.

### Long-Lived Assets

Long-lived assets are comprised principally of goodwill, identifiable intangible assets, property and equipment, and deferred income tax assets. We periodically evaluate whether events and circumstances have occurred that indicate that the remaining balances of these assets may not be recoverable. We use estimates of future income from operations and cash flows, as well as other economic and business factors, to assess the recoverability of these assets.

## Acquisitions

We recognize assets acquired and liabilities assumed in business combinations, including contingent assets and liabilities, based on fair value estimates as of the date of acquisition.

*Contingent Consideration*—In certain acquisitions, we agree to pay additional amounts to sellers contingent upon achievement by the acquired businesses of certain predetermined profitability targets. We have recognized liabilities for these contingent obligations based on their estimated fair value at the date of acquisition with any differences between the acquisition date fair value and the ultimate settlement of the obligations being recognized in income from operations.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

## December 31, 2014

#### 2. Summary of Significant Accounting Policies (Continued)

*Contingent Assets and Liabilities*—Assets and liabilities arising from contingencies are recognized at their acquisition date fair value when their respective fair values can be determined. If the fair values of such contingencies cannot be determined, they are recognized at the acquisition date if the contingencies are probable and an amount can be reasonably estimated. Acquisition date fair value estimates are revised as necessary if, and when, additional information regarding these contingencies becomes available to further define and quantify assets acquired and liabilities assumed.

#### Self-Insurance Liabilities

We are substantially self-insured for workers' compensation, employer's liability, auto liability, general liability and employee group health claims, in view of the relatively high per-incident deductibles we absorb under our insurance arrangements for these risks. Losses up to deductible amounts are estimated and accrued based upon known facts, historical trends and industry averages. Loss estimates associated with the larger and longer-developing risks—workers' compensation, auto liability and general liability—are reviewed by a third-party actuary quarterly. Our self-insurance arrangements are further discussed in Note 12 "Commitments and Contingencies."

#### Warranty Costs

We typically warrant labor for the first year after installation on new HVAC systems. We generally warrant labor for thirty days after servicing of existing HVAC systems. A reserve for warranty costs is estimated and recorded based upon the historical level of warranty claims and management's estimate of future costs.

#### **Income Taxes**

We are subject to income tax in the United States and Puerto Rico and file a consolidated return for federal income tax purposes. Income taxes are provided for under the liability method, which takes into account differences between financial statement treatment and tax treatment of certain transactions.

Deferred income taxes are based on the difference between the financial reporting and tax basis of assets and liabilities. The deferred income tax provision represents the change during the reporting period in the deferred tax assets and deferred tax liabilities, net of the effect of acquisitions and dispositions. Deferred tax assets include tax loss and credit carryforwards and are reduced by a valuation allowance if, based on available evidence, it is more likely than not that some portion or all of the deferred tax assets will not be realized.

We regularly evaluate valuation allowances established for deferred tax assets for which future realization is uncertain. We perform this evaluation quarterly. In assessing the realizability of deferred tax assets, we must consider whether it is more likely than not that some portion, or all, of the deferred tax assets will not be realized. We consider all available evidence, both positive and negative, in determining whether a valuation allowance is required. Such evidence includes the scheduled reversal of deferred tax liabilities, projected future taxable income, taxable income in prior carryback years and tax planning strategies in making this assessment, and judgment is required in considering the relative weight of negative and positive evidence.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

### December 31, 2014

## 2. Summary of Significant Accounting Policies (Continued)

Significant judgment is required in assessing the timing and amounts of deductible and taxable items. We establish reserves when, despite our belief that our tax return positions are fully supportable, we believe that certain positions may be disallowed. When facts and circumstances change, we adjust these reserves through our provision for income taxes.

To the extent interest and penalties may be assessed by taxing authorities on any underpayment of income tax, such amounts have been accrued and are classified as a component of income tax expense in our Consolidated Statements of Operations.

#### Segment Disclosure

Our activities are within the mechanical services industry, which is the single industry segment we serve. Each operating subsidiary represents an operating segment and these segments have been aggregated, as the operating units meet all of the aggregation criteria.

#### **Concentrations of Credit Risk**

We provide services in a broad range of geographic regions. Our credit risk primarily consists of receivables from a variety of customers including general contractors, property owners and developers and commercial and industrial companies. We are subject to potential credit risk related to changes in business and economic factors throughout the United States within the nonresidential construction industry. However, we are entitled to payment for work performed and have certain lien rights in that work. Further, we believe that our contract acceptance, billing and collection policies are adequate to manage potential credit risk. We regularly review our accounts receivable and estimate an allowance for uncollectible amounts. We have a diverse customer base, with no single customer accounting for more than 3% of consolidated 2014 revenue.

#### **Financial Instruments**

Our financial instruments consist of cash and cash equivalents, accounts receivable, other receivables, accounts payable, life insurance policies, notes to former owners, capital leases, and a revolving credit facility. We believe that the carrying values of these instruments on the accompanying balance sheets approximate their fair values.

## 3. Fair Value Measurements

We classify and disclose assets and liabilities carried at fair value in one of the following three categories:

- Level 1—quoted prices in active markets for identical assets and liabilities;
- Level 2—observable market based inputs or unobservable inputs that are corroborated by market data; and
- Level 3—significant unobservable inputs in which little or no market data exists, therefore requiring an entity to develop its own assumptions.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

### December 31, 2014

### 3. Fair Value Measurements (Continued)

The following table summarizes the fair values, and levels within the fair value hierarchy in which the fair value measurements fall, for assets and liabilities measured on a recurring basis as of December 31, 2014 (in thousands):

	Fair Value Measurements at Reporting Date Using							
		llance er 31, 2014	À	uoted Prices in ctive Markets for Identical Assets (Level 1)	Ot	gnificant Other oservable Inputs Level 2)	U	Significant nobservable Inputs (Level 3)
Cash and cash equivalents	\$	32,064	\$	32,064	\$		\$	
Life insurance—cash surrender value	\$	3,218	\$	_	\$	3,218	\$	_
Contingent earn-out obligations	\$	670	\$	_	\$	—	\$	670

Cash and cash equivalents consist primarily of highly rated money market funds at a variety of well-known institutions with original maturities of three months or less. The original cost of these assets approximates fair value due to their short term maturity.

One of our operations has life insurance policies covering 43 employees with a combined face value of \$39.6 million. The policies are invested in mutual funds and the fair value measurement of the cash surrender balance associated with these policies is determined using Level 2 inputs within the fair value hierarchy and will vary with investment performance. The cash surrender value of these policies is \$3.2 million as of December 31, 2014 and \$2.9 million as of December 31, 2013. These assets are included in "Other Noncurrent Assets" in our consolidated balance sheets.

We value contingent earn-out obligations using a probability weighted discounted cash flow method. This fair value measurement is based on significant unobservable inputs in the market and thus represents a Level 3 measurement within the fair value hierarchy. This analysis reflects the contractual terms of the purchase agreements (e.g., minimum and maximum payments, length of earn-out periods, manner of calculating any amounts due, etc.) and utilizes assumptions with regard to future cash flows, probabilities of achieving such future cash flows and a discount rate. The contingent earn-out obligations are measured at fair value each reporting period and changes in estimates of fair value are recognized in earnings.

The table below presents a reconciliation of the fair value of our contingent earn-out obligations that use significant unobservable inputs (Level 3) (in thousands).

	Decen	ıber 31,
	2014	2013
Balance at beginning of year	\$ 320	\$ 1,966
Issuances	200	
Settlements	(95)	
Adjustments to fair value	245	(1,646)
Balance at end of year	\$ 670	\$ 320

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

## 3. Fair Value Measurements (Continued)

We measure certain assets at fair value on a nonrecurring basis. These assets are recognized at fair value when they are deemed to be other-than-temporarily impaired. During the year ended December 31, 2014, we recorded a goodwill impairment charge of \$0.7 million based on Level 3 measurements. No goodwill or other intangible asset impairments were recorded during the year ended December 31, 2013. See Note 6 "Goodwill and Identifiable Intangible Assets, Net" for further discussion. We did not recognize any other impairments on those assets required to be measured at fair value on a nonrecurring basis.

#### 4. Acquisitions

#### **Description of Transaction**

On May 1, 2014, we closed a transaction to acquire DynaTen Corportation ("DynaTen") which reports as a separate operating location in northern Texas. DynaTen is a regional mechanical contractor based in Fort Worth, Texas which engages in a broad range of mechanical contracting projects, HVAC services and controls, in the Dallas/Fort Worth metroplex and in surrounding areas.

#### Fair Value

The following summarizes the acquisition date fair value of consideration transferred and identifiable assets acquired and liabilities assumed, including an amount for goodwill (in thousands):

Cash and cash equivalents	\$	387
Receivables		15,516
Costs and estimated earnings in excess of billings		1,481
Other current assets		601
Property and equipment		3,239
Other non-current assets		6
Goodwill		19,379
Identifiable intangible assets		10,900
Accounts payable and other current liabilities		(5,634)
Billings in excess of costs and estimated earnings		(4,703)
Capital lease obligations		(711)
Total purchase price	\$	40,461
	_	

The total purchase price was \$40.5 million, including \$40.3 million in cash and a \$0.2 million contingent earn-out obligation.

The contingent earn-out obligation is based upon exceeding specified earnings milestones each year during a three-year period and the range of estimated milestone payments is from zero to \$2 million (undiscounted). We determined the initial fair value of the contingent earn-out obligation based on a probability-weighted income approach, which represents a Level 3 measurement. The resulting probability-weighted cash flows were discounted using a 3% discount rate, which we believe is appropriate and representative of a market participant assumption. We measure the contingent

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

## 4. Acquisitions (Continued)

earn-out obligation at fair value each reporting period and changes in the estimated fair value of the contingent payments are recognized in earnings.

Goodwill represents the future economic benefits arising from other assets acquired that could not be individually identified and separately recognized. All of the goodwill recognized as a result of this transaction is tax deductible.

The acquired assets include the following (in thousands):

	Valuation Method	Estimated Amortization Life	E	stimated Value
Customer relationships	Excess earnings	15 years	\$	5,600
Backlog	Excess earnings	2 years	\$	1,200
Tradenames	Relief-from-royalty	25 years	\$	4,100
Total acquired intangible assets			\$	10,900

In estimating the fair value of the acquired intangible assets, we utilized the valuation methodology determined to be the most appropriate for the individual intangible asset. In order to estimate the fair value of the backlog and customer relationships, we utilized an excess earnings methodology, which consisted of the projected cash flows attributable to these assets discounted to present value using a risk-adjusted discount rate that represented the required rate of return. The tradename value was determined based on the relief-from-royalty method, which applies a royalty rate to the revenue stream attributable to this asset and the resulting royalty payment is tax effected and discounted to present value. Some of the more significant estimates and assumptions inherent in determining the fair value of the identifiable intangible assets are associated with forecasting cash flows and profitability, which represent Level 3 inputs. The primary assumptions used were generally based upon the present value of anticipated cash flows discounted at rates ranging from 12%-16%. Estimated years of projected earnings generally follow the range of estimated remaining useful lives for each intangible asset class.

## **Other Acquisitions**

We completed various other acquisitions in 2014 and 2012, which were not material, individually or in the aggregate, and were "tucked-in" with existing operations. The total purchase price for the "tucked-in" acquisitions, including earn-outs, was \$15.4 million in 2014 and \$14.2 million in 2012. No acquisitions were completed in 2013. One of the "tucked-in" acquisitions was completed in the fourth quarter of 2014. Our consolidated balance sheet includes preliminary allocations of the purchase price to the assets acquired and liabilities assumed for this acquisition pending the completion of the final valuation of intangible assets and purchase price adjustments. The results of operations of acquisitions are included in our consolidated financial statements from their respective acquisition dates. Additional contingent purchase price ("earn-out") has been or will be paid if certain acquisitions achieve predetermined profitability targets.

#### 5. Discontinued Operations

During the fourth quarter of 2012, we substantially completed the shutdown of our operation located in Delaware which we decided to curtail operating in the fourth quarter of 2011. The after tax



#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

### December 31, 2014

## 5. Discontinued Operations (Continued)

loss was less than \$0.1 million for the year ended December 31, 2014 and \$0.1 million for the year ended December 31, 2013. For the year ended December 31, 2012, after tax income was recorded for this operation of \$0.1 million. These results have been recorded in discontinued operations under "Operating income (loss), net of tax expense (benefit)."

In addition, we recorded after tax income of \$0.3 million for the year ended December 31, 2012 which was associated with the reduction of estimated liabilities associated with the sale and shutdown of previous discontinued operations. This amount is reflected in discontinued operations under "Operating income (loss), net of tax expense (benefit)" in addition to those mentioned above.

Our consolidated statements of operations and the related earnings per share amounts have been restated to reflect the effects of the discontinued operations. No interest expense is allocated to discontinued operations.

Revenue and pre-tax income (loss) related to discontinued operations are as follows (in thousands):

		Year Ended December 31,						
	2	014	2	2013		2012		
Revenue	\$	7	\$	49	\$	4,668		
Pre-tax income (loss)	\$	(25)	\$	(195)	\$	567		

## 6. Goodwill and Identifiable Intangible Assets, Net

#### Goodwill

The changes in the carrying amount of goodwill are as follows (in thousands):

	Decem	ber 31,
	2014	2013
Balance at beginning of year	\$ 114,588	\$ 114,588
Additions (See Note 4)	26,480	
Impairment adjustment	(727)	—
Balance at end of year	\$ 140,341	\$ 114,588

We perform our annual impairment testing on October 1, or more frequently, if events and circumstances indicate impairment may have occurred. As discussed in Note 2, "Summary of Significant Accounting Policies," we have the option to first perform a qualitative assessment to determine whether it is more likely than not that the fair value of the reporting unit is less than the carrying value.

During our annual impairment testing on October 1, we performed a qualitative assessment for each reporting unit which considered various factors, including changes in the carrying value of the reporting unit, forecasted operating results, long-term growth rates and discount rates. Additionally, we considered qualitative key events and circumstances (i.e. macroeconomic environment, industry and market specific conditions, cost factors and events specific to the reporting unit, etc.). Based on this



# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

### December 31, 2014

#### 6. Goodwill and Identifiable Intangible Assets, Net (Continued)

assessment, we concluded that it was more likely than not that the fair value of each of the reporting units was greater than its carrying value. Accordingly, no further testing was required.

There was no impairment of goodwill as a result of our annual goodwill impairment test in 2014 and 2013. Prior to our annual goodwill impairment test, we recorded a goodwill impairment charge of \$0.7 million during the second quarter of 2014. Based on market activity declines and write-downs incurred on several jobs, we determined that the operating environment, conditions and performance at our operating location based in California could no longer support the related goodwill balance. When the carrying value of a given reporting unit exceeds its fair value, an impairment loss is recorded to the extent that the implied fair value of the goodwill of the reporting unit is less than its carrying value. The fair value was estimated using a discounted cash flow model combined with market valuation approaches. We did not encounter any events or changes in circumstances that indicated an impairment was more likely than not during interim periods in 2013.

During 2012, the fair value of each reporting unit was estimated using a discounted cash flow model combined with market valuation approaches. We assigned a weighting of 50% to the discounted cash flow analysis, 40% to the public company approach and 10% to the transaction approach for the year ended December 31, 2012. In certain instances, there was no weighting assigned to the transaction approach due to a lack of comparable market data and a weighting of 50% was assigned to the public company approach for those impacted reporting units. There was no impairment of goodwill as a result of our annual goodwill impairment test in 2012.

There are significant inherent uncertainties and management judgment involved in estimating the fair value of each reporting unit. While we believe we have made reasonable estimates and assumptions to estimate the fair value of our reporting units, it is possible that a material change could occur. If actual results are not consistent with our current estimates and assumptions, or the current economic downturn worsens or the projected recovery is significantly delayed beyond our projections, goodwill impairment charges may be recorded in future periods.

## Identifiable Intangible Assets, Net

Identifiable intangible assets consist of the following (dollars in thousands):

		December 31,							
			2	014			2	013	
	Estimated Useful Lives in Years	G	ross Book Value		cumulated nortization	G	ross Book Value		cumulated nortization
Customer relationships	2 - 15	\$	50,440	\$	(26,287)	\$	40,404	\$	(20,978)
Backlog	1 - 2		1,600		(829)		6,515		(6,515)
Noncompete agreements	2 - 7		2,890		(2,868)		2,890		(2,649)
Tradenames	2 - 25		27,995		(7,275)		23,695		(5,979)
Total		\$	82,925	\$	(37,259)	\$	73,504	\$	(36,121)

The amounts attributable to customer relationships, noncompete agreements and tradenames are amortized to "Selling, General and Administrative Expenses" on a pattern of economic benefit or a straight-line method over periods from two to twenty-five years. The amounts attributable to backlog are being amortized to "Cost of Services" on a proportionate method over the remaining backlog period. Amortization expense for the years ended December 31, 2014, 2013 and 2012 was \$7.7 million, \$7.1 million and \$8.8 million, respectively.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

## December 31, 2014

## 6. Goodwill and Identifiable Intangible Assets, Net (Continued)

At December 31, 2014, future amortization expense of identifiable intangible assets is as follows (in thousands):

Year ended December 31—	
2015	\$ 7,131
2016	5,492
2017	4,340
2018	3,550
2019	3,076
Thereafter	22,077
Total	\$ 45,666

# 7. Property and Equipment

Property and equipment consist of the following (dollars in thousands):

	Estimated Useful Lives	Decer	nber 31,
	in Years	2014	2013
Land	—	\$ 2,745	\$ 2,404
Transportation equipment	1 - 7	56,229	46,233
Machinery and equipment	1 - 20	24,430	22,920
Computer and telephone equipment	1 - 10	19,812	19,012
Buildings and leasehold improvements	1 - 40	27,720	25,371
Furniture and fixtures	1 - 15	4,461	5,036
		135,397	120,976
Less—Accumulated depreciation		(79,638	) (74,115)
Property and equipment, net		\$ 55,759	\$ 46,861

Depreciation expense, including capital lease amortization, for the years ended December 31, 2014, 2013 and 2012 was \$13.7 million, \$11.4 million and \$11.7 million, respectively.

## 8. Detail of Certain Balance Sheet Accounts

Activity in our allowance for doubtful accounts consists of the following (in thousands):

	December 31,					
		2014		2013		2012
Balance at beginning of year	\$	4,460	\$	6,333	\$	4,615
Additions for bad debt expense		1,275		19		2,753
Deductions for uncollectible receivables written off, net of recoveries		(1,650)		(1,892)		(1,090)
Allowance for doubtful accounts of acquired companies at date of						
acquisition		294				55
Balance at end of year	\$	4,379	\$	4,460	\$	6,333
	-		_			

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

# December 31, 2014

## 8. Detail of Certain Balance Sheet Accounts (Continued)

Other current liabilities consist of the following (in thousands):

	 December 31,			
	2014		2013	
Accrued warranty costs	\$ 7,227	\$	6,795	
Accrued job losses	1,329		758	
Accrued rent and lease obligations	953		673	
Accrued sales and use tax	1,945		1,821	
Deferred revenue	1,538		1,320	
Liabilities due to former owners	520		4,054	
Other current liabilities	11,302		12,747	
	\$ 24,814	\$	28,168	

# 9. Long-Term Debt Obligations

Long-term debt obligations consist of the following (in thousands):

	December 31,			
	2014	2013		
Revolving credit facility	\$ 38,500	\$ —		
Notes to former owners	1,000	2,000		
Capital lease obligations	846	—		
Total debt	40,346	2,000		
Less—current portion	(317)	(2,000)		
Total long-term portion of debt	\$ 40,029	\$ —		

At December 31, 2014, future principal payments of debt are as follows (in thousands):

Year ended December 31—		
2015	\$	317
2016		755
2017		673
2018		76
2019	5	38,525
Thereafter		
	\$ 4	40,346

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

#### 9. Long-Term Debt Obligations (Continued)

Interest expense included the following primary elements (in thousands):

		Year Ended December 31,				
	2	2014		2013		2012
Interest expense on notes to former owners	\$	38	\$	97	\$	255
Interest expense on borrowings and unused commitment fees		790		278		444
Letter of credit fees		747		731		667
Amortization of debt financing costs		283		245		229
Total	<b>\$</b> _1	1,858	\$	1,351	\$	1,595

#### **Revolving Credit Facility**

On July 22, 2014, we amended our senior credit facility (the "Facility") provided by a syndicate of banks increasing our borrowing capacity from \$175.0 million to \$250.0 million. The Facility, which is available for borrowings and letters of credit, expires in October 2019 and is secured by a first lien on substantially all of our personal property except for assets related to projects subject to surety bonds and assets held by certain unrestricted subsidiaries and a second lien on our assets related to projects subject to surety bonds. The Facility provides that availability under the Facility will be limited to the lesser of the face amount of \$250.0 million, or indebtedness less certain exclusions equal to 2.75 times trailing twelve month Credit Facility Adjusted EBITDA, which calculates to availability of \$222.4 million as of December 31, 2014. We incurred approximately \$0.6 million in financing and professional costs in connection with the amendment to the Facility, which combined with the previous unamortized costs of \$1.0 million, will be amortized on a straight-line basis as a non-cash charge to interest expense over the remaining term of the Facility. As of December 31, 2014, we had \$38.5 million of outstanding borrowings, \$45.0 million in letters of credit outstanding and \$138.9 million of credit available.

#### Collateral

A common practice in our industry is the posting of payment and performance bonds with customers. These bonds are offered by financial institutions known as sureties, and provide assurance to the customer that in the event we encounter significant financial or operational difficulties, the surety will arrange for the completion of our contractual obligations and for the payment of our vendors on the projects subject to the bonds. In cooperation with our lenders, we granted our sureties a first lien on assets such as receivables, costs and estimated earnings in excess of billings, and equipment specifically identifiable to projects for which bonds are outstanding, as collateral for potential obligations under bonds. As of December 31, 2014, the book value of these assets was approximately \$57.6 million.

## Covenants and Restrictions

The Facility contains financial covenants defining various measures and the levels of these measures with which we must comply. Covenant compliance is assessed as of each quarter end. Credit

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

### 9. Long-Term Debt Obligations (Continued)

Facility Adjusted EBITDA is defined under the Facility for financial covenant purposes as net earnings for the four quarters ending as of any given quarterly covenant compliance measurement date, plus the corresponding amounts for (a) interest expense; (b) income taxes; (c) depreciation and amortization; (d) other non-cash charges; and (e) pre-acquisition results of acquired companies. The following is a reconciliation of Credit Facility Adjusted EBITDA to net income (in thousands):

Net income including noncontrolling interests	\$ 28,599
Income taxes—continuing operations	11,614
Interest expense, net	1,840
Depreciation and amortization expense	21,336
Stock compensation expense	4,806
Income taxes—discontinued operations	(10)
Goodwill impairment	727
EBITDA attributable to noncontrolling interests	(6,471)
Pre-acquisition results of acquired companies, as defined under the Facility	2,746
Credit Facility Adjusted EBITDA	\$ 65,187

The Facility's principal financial covenants include:

*Leverage Ratio*— The Facility requires that the ratio of our Consolidated Total Indebtedness to our Credit Facility Adjusted EBITDA not exceed 2.75 through maturity. The leverage ratio as of December 31, 2014 was 0.62.

*Fixed Charge Coverage Ratio*— The Facility requires that the ratio of Credit Facility Adjusted EBITDA, less non-financed capital expenditures, tax provision, dividends and amounts used to repurchase stock to the sum of interest expense and scheduled principal payments of indebtedness be at least 2.00; provided that the calculation of the fixed charge coverage ratio excludes stock repurchases and the payment of dividends at any time that the Company's Net Leverage Ratio does not exceed 1.50. The Facility also allows the fixed charge coverage ratio not to be reduced for stock repurchases through September 30, 2015 in an aggregate amount not to exceed \$25 million if at the time of and after giving effect to such repurchase the Company's Net Leverage Ratio was less than or equal to 1.50. Capital expenditures, tax provision, dividends and stock repurchase payments are defined under the Facility for purposes of this covenant to be amounts for the four quarters ending as of any given quarterly covenant compliance measurement date. The fixed charge coverage ratio as of December 31, 2014 was 18.90.

*Other Restrictions*— The Facility permits acquisitions of up to \$25.0 million per transaction, provided that the aggregate purchase price of such an acquisition and of acquisitions in the same fiscal year does not exceed \$60.0 million. However, these limitations only apply when the Company's Net Leverage Ratio is equal to or greater than 2.00.

While the Facility's financial covenants do not specifically govern capacity under the Facility, if our debt level under the Facility at a quarter-end covenant compliance measurement date were to cause us to violate the Facility's leverage ratio covenant, our borrowing capacity under the Facility and the favorable terms that we currently have could be negatively impacted by the lenders.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

#### 9. Long-Term Debt Obligations (Continued)

We are in compliance with all of our financial covenants as of December 31, 2014.

#### Interest Rates and Fees

There are two interest rate options for borrowings under the Facility, the Base Rate Loan Option and the Eurodollar Rate Loan Option. Under the Base Rate Loan Option, the interest rate is determined based on the highest of the Federal Funds Rate plus 0.5%, the prime lending rate offered by Wells Fargo Bank, N.A. or the one-month Eurodollar Rate plus 1.00%. Under the Eurodollar Rate Loan Option, the interest rate is determined based on the one- to six-month Eurodollar Rate corresponds very closely to rates described in various general business media sources as the London Interbank Offered Rate or "LIBOR." Additional margins are then added to these rates. The additional margins are determined based on the ratio of our Consolidated Total Indebtedness as of a given quarter end to our "Credit Facility Adjusted EBITDA" for the twelve months ending as of that quarter end, as defined in the credit agreement and shown below.

The interest rates under the Facility are floating rates determined by the broad financial markets, meaning they can and do move up and down from time to time. For illustrative purposes, the following are the respective market rates as of December 31, 2014 relating to interest options under the Facility:

Base Rate Loan Option:	
Federal Funds Rate plus 0.50%	0.63%
Wells Fargo Bank, N.A. Prime Rate	3.25%
One-month LIBOR plus 1.00%	1.17%
Eurodollar Rate Loan Option:	
One-month LIBOR	0.17%
Six-month LIBOR	0.36%

Certain of our vendors require letters of credit to ensure reimbursement for amounts they are disbursing on our behalf, such as to beneficiaries under our selffunded insurance programs. We have also occasionally used letters of credit to guarantee performance under our contracts and to ensure payment to our subcontractors and vendors under those contracts. Our lenders issue such letters of credit through the Facility. A letter of credit commits the lenders to pay specified amounts to the holder of the letter of credit if the holder demonstrates that we have failed to perform specified actions. If this were to occur, we would be required to reimburse the lenders for amounts they fund to honor the letter of credit holder's claim. Absent a claim, there is no payment or reserving of funds by us in connection with a letter of credit. However, because a claim on a letter of credit would require immediate reimbursement by us to our lenders, letters of credit are treated as a use of facility capacity just the same as actual borrowings. We have never had a claim made against a letter of credit that resulted in payments by a lender or by us and believe such claim is unlikely in the foreseeable future.

Commitment fees are payable on the portion of the revolving loan capacity not in use for borrowings or letters of credit at any given time. Letter of credit fees and commitment fees are based

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

### December 31, 2014

## 9. Long-Term Debt Obligations (Continued)

on the ratio of Consolidated Total Indebtedness to Credit Facility Adjusted EBITDA, as defined in the credit agreement.

	Consolidated Total Indebtedness to Credit Facility Adjusted EBITDA							
	Less than 0.75	0.75 to 1.50	1.50 to 2.25	2.25 or greater				
Additional Per Annum Interest Margin Added Under:								
Base Rate Loan Option	0.25%	0.50%	0.75%	1.00%				
Eurodollar Rate Loan Option	1.25%	1.50%	1.75%	2.00%				
Letter of credit fees	1.25%	1.50%	1.75%	2.00%				
Commitment fees on any portion of the Revolving Loan capacity								
not in use for borrowings or letters of credit at any given time	0.20%	0.25%	0.30%	0.35%				

The weighted average interest rate applicable to the borrowings under the Facility was approximately 1.4% as of December 31, 2014.

#### Notes to Former Owners

We issued subordinated notes to the former owners of acquired companies as part of the consideration used to acquire these companies. These notes bear interest, payable annually, at a weighted average interest rate of 3.3%. In June 2014, we paid the outstanding balance of \$2.0 million. In conjunction with an immaterial acquisition in the fourth quarter of 2014, we issued subordinated notes to the former owners as part of the consideration. These notes had an outstanding balance of \$1.0 million as of December 31, 2014 and bear interest, payable quarterly, at a weighted average interest rate of 2.5%. The principal is due in equal installments on October 2016 and 2017.

## **Other Debt**

In conjunction with our acquisition of our northern Texas operation, we acquired capital lease obligations of \$0.7 million. Currently, \$0.8 million of capital lease obligations are outstanding, of which \$0.3 million is considered current.

Our majority owned subsidiary, EAS, has a revolving \$2.5 million credit line that is available for temporary working capital needs and expires July 31, 2015. As of December 31, 2014, we had no outstanding borrowings and, therefore, \$2.5 million of credit available. We estimate that the weighted average interest rate applicable to borrowings under this variable rate credit line would be approximately 2.7% as of December 31, 2014.



# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

# December 31, 2014

# **10. Income Taxes**

# **Provision for Income Taxes**

The provision for income taxes relating to continuing operations consists of the following (in thousands):

	 December 31,				
	2014		2013		2012
Current—					
Federal	\$ 13,402	\$	11,707	\$	5,679
State and Puerto Rico	2,810		1,954		1,151
	16,212		13,661		6,830
Deferred—					
Federal	(308)		3,254		2,897
State and Puerto Rico	(4,290)		1,233		318
	 (4,598)		4,487		3,215
	\$ 11,614	\$	18,148	\$	10,045

The difference in income taxes provided for and the amounts determined by applying the federal statutory tax rate to income before income taxes results from the following (in thousands):

	December 31,					
		2014	2013			2012
Income tax expense at the statutory rate of 35%	\$	14,080	\$	16,373	\$	7,539
Changes resulting from—						
State income taxes, net of federal tax effect		1,653		1,910		1,011
Increase (decrease) in valuation allowance		(1,944)		1,465		455
Increase (decrease) in tax contingency reserves		(40)		(145)		198
Increase (decrease) from noncontrolling interests		(1,938)		(450)		565
Non-deductible expenses		704		594		481
Production activity deduction		(694)		(520)		(378)
Purchase accounting adjustments		(46)		(472)		(210)
Other		(161)		(607)		384
	\$	11,614	\$	18,148	\$	10,045

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

# December 31, 2014

# **10. Income Taxes (Continued)**

# Deferred Tax Assets (Liabilities)

Significant components of the net deferred tax assets and net deferred tax liabilities as reflected on the balance sheet are as follows (in thousands):

	Decen	Ended Iber 31,
	2014	2013
Deferred income tax assets—		
Accounts receivable and allowance for doubtful accounts	\$ 1,626	\$ 1,660
Stock compensation	2,793	2,165
Accrued liabilities and expenses	18,670	19,290
State net operating loss carryforwards	6,958	6,107
Other	761	613
Total deferred income tax assets	30,808	29,835
Deferred income tax liabilities—		
Property and equipment	(7,035)	(6,660)
Long-term contracts	(535)	(671)
Goodwill	(3,562)	(3,364)
Intangible assets	(1,378)	(2,803)
Other	(271)	(947)
Total deferred income tax liabilities	(12,781)	(14,445)
Less—Valuation allowance	(3,975)	(5,918)
Net deferred income tax assets	\$ 14,052	\$ 9,472

The deferred income tax assets and liabilities reflected above are included in the consolidated balance sheets as follows (in thousands):

	 Decem	ber	31,
	2014	_	2013
Deferred income tax assets—			
Prepaid expenses and other	\$ 19,423	\$	18,279
Other noncurrent assets	5,747		1,472
Total deferred income tax assets	\$ 25,170	\$	19,751
Deferred income tax liabilities—		_	
Other current liabilities	\$ 301	\$	338
Deferred income tax liabilities	10,817		9,941
Total deferred income tax liabilities	\$ 11,118	\$	10,279

As of December 31, 2014, we had \$7.0 million of future tax benefits related to \$115.0 million of available state and Puerto Rican net operating loss carryforwards ("NOLs") which expire between 2015 and 2034. A valuation allowance of \$4.0 million has been recorded against net deferred tax assets of

### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

## 10. Income Taxes (Continued)

state and Puerto Rico. We recorded a decrease in valuation allowances of \$1.9 million for the year ended December 31, 2014. Our deferred tax assets for Puerto Rico are fully valued. A deferred tax asset for state NOLs, net of related valuation allowance, of \$3.6 million reflects our conclusion that it is likely that this asset will be realized based upon expected future earnings in certain subsidiaries. We update this assessment of the realizability of deferred tax assets relating to state net NOLs annually. A return to profitability in our entities with valuation allowances on their NOL's and deferred tax assets would result in a reversal of a portion of the valuation allowance relating to realized deferred tax assets. A sustained period of profitability could cause a change in our judgment of the remaining deferred tax assets. If that were to occur then it is likely that we would reverse some or all of the remaining deferred tax asset valuation allowance.

As of December 31, 2014 and 2013, approximately \$0.3 million and \$0.3 million, respectively, of unrecognized tax benefits, if recognized in future periods, would impact our effective tax rate. This liability is included in "Other Long-Term Liabilities" in the consolidated balance sheets. We do not expect that the total amount of unrecognized tax benefits will significantly increase or decrease within the next twelve months.

We recognize potential interest and penalties related to unrecognized tax benefits in income tax expense. We recognized \$0.4 million and \$0.4 million in interest during the year ended December 31, 2014 and 2013, respectively. We had accrued approximately \$0.3 million and \$0.3 million for the payment of interest and penalties at December 31, 2014 and 2013, respectively. Our tax records are subject to review by the Internal Revenue Service for the 2011 tax year forward and by various state authorities for the 2006 tax year forward.

#### Liabilities for Uncertain Tax Positions

A reconciliation of the beginning and ending amount of unrecognized tax benefits, excluding accrued interest and penalties, is as follows (in thousands):

	Year Decem	Ended ber 31,
	2014 2013	
Balance at beginning of year	\$ 413 \$ 4	499 \$ 696
Additions based on tax positions related to the current year	_	
Additions for tax positions of prior years	—	
Reductions for tax positions of prior years	(70)	(86) (197)
Settlements	_	
Balance at end of year	\$ 343 \$ 4	413 \$ 499

#### **11. Employee Benefit Plans**

We and certain of our subsidiaries sponsor various retirement plans for most full-time and some part-time employees. These plans primarily consist of defined contribution plans. The defined contribution plans generally provide for contributions up to 2.5% of covered employees' salaries or wages. These contributions totaled \$6.1 million in 2014, \$5.5 million in 2013 and \$5.2 million in 2012. Of these amounts, approximately \$0.1 million was payable to the plans at December 31, 2014 and 2013.



#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

## 11. Employee Benefit Plans (Continued)

Certain of our subsidiaries also participate or have participated in various multi-employer pension plans for the benefit of employees who are union members. As of December 31, 2014 and 2013, we had 6 and 6 employees, respectively, who were union members. There were no contributions made to multi-employer pension plans in 2014, 2013 or 2012. The data available from administrators of other multi-employer pension plans is not sufficient to determine the accumulated benefit obligations, nor the net assets attributable to the multi-employer plans in which our employees participate or previously participated.

Certain individuals at one of our operations are entitled to receive fixed annual payments that reach a maximum amount, as specified in the related agreements, for a 15 year period following retirement or, in some cases, the attainment of 65 years of age. We recognize the unfunded status of the plan as a non-current liability in our Consolidated Balance Sheet. Benefits vest 50% after ten years of service, 75% after fifteen years of service and are fully vested after 20 years of service. We had an unfunded benefit liability of \$3.0 million and \$3.2 million recorded as of December 31, 2014 and 2013, respectively.

#### 12. Commitments and Contingencies

#### Leases

We lease certain facilities and equipment under noncancelable operating leases. Rent expense for the years ended December 31, 2014, 2013 and 2012 was \$17.8 million, \$16.2 million, and \$15.2 million, respectively. We recognize escalating rental payments that are quantifiable at the inception of the lease on a straight-line basis over the lease term. Concurrent with the acquisitions of certain companies, we entered into various agreements with previous owners to lease buildings used in our operations. The terms of these leases generally range from three to ten years and certain leases provide for escalations in the rental expenses each year, the majority of which are based on inflation. Included in the 2014, 2013 and 2012 rent expense above are approximately \$3.8 million, \$3.8 million and \$3.4 million of rent paid to these related parties, respectively. In addition to the noncancelable operating leases, we have capital lease obligations of \$0.8 million as of December 31, 2014 which were attained through our acquisition in northern Texas.

The following represents future minimum rental payments under noncancelable operating leases (in thousands):

Year ended December 31—	
2015	\$ 11,683
2016	10,078
2017	9,111
2018	7,644
2019	5,647
Thereafter	6,526
	\$ 50,689

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

#### 12. Commitments and Contingencies (Continued)

#### Claims and Lawsuits

We are subject to certain legal and regulatory claims, including lawsuits arising in the normal course of business. We maintain various insurance coverages to minimize financial risk associated with these claims. We have estimated and provided accruals for probable losses and related legal fees associated with certain litigation in the accompanying consolidated financial statements. While we cannot predict the outcome of these proceedings, in management's opinion and based on reports of counsel, any liability arising from these matters individually and in the aggregate will not have a material effect on our operating results, cash flows or financial condition, after giving effect to provisions already recorded.

#### Surety

Many customers, particularly in connection with new construction, require us to post performance and payment bonds issued by a financial institution known as a surety. If we fail to perform under the terms of a contract or to pay subcontractors and vendors who provided goods or services under a contract, the customer may demand that the surety make payments or provide services under the bond. We must reimburse the surety for any expenses or outlays it incurs. To date, we are not aware of any losses to our sureties in connection with bonds the sureties have posted on our behalf, and do not expect such losses to be incurred in the foreseeable future.

Surety market conditions are currently challenging as a result of significant losses incurred by many sureties in recent periods, both in the construction industry as well as in certain larger corporate bankruptcies. As a result, less bonding capacity is available in the market and terms have become more restrictive. Further, under standard terms in the surety market, sureties issue bonds on a project-by-project basis, and can decline to issue bonds at any time. Historically, approximately 25% to 35% of our business has required bonds. While we have strong surety relationships to support our bonding needs, current market conditions as well as changes in the sureties' assessment of our operating and financial risk could cause the sureties to decline to issue bonds for our work. If that were to occur, the alternatives include doing more business that does not require bonds, posting other forms of collateral for project performance such as letters of credit or cash, and seeking bonding capacity from other sureties. We would likely also encounter concerns from customers, suppliers and other market participants as to our creditworthiness. While we believe our general operating and financial characteristics, including a significant amount of cash on our balance sheet, would enable us to ultimately respond effectively to an interruption in the availability of bonding capacity, such an interruption would likely cause our revenue and profits to decline in the near term.

#### Self-Insurance

We are substantially self-insured for workers' compensation, employer's liability, auto liability, general liability and employee group health claims, in view of the relatively high per-incident deductibles we absorb under our insurance arrangements for these risks. Losses up to deductible amounts are estimated and accrued based upon known facts, historical trends and industry averages. Loss estimates associated with the larger and longer-developing risks, such as workers' compensation, auto liability and general liability, are reviewed by a third-party actuary quarterly.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

#### 12. Commitments and Contingencies (Continued)

Our self-insurance arrangements currently are as follows:

*Workers' Compensation*— The per-incident deductible for workers' compensation is \$500,000. Losses above \$500,000 are determined by statutory rules on a state-by-state basis, and are fully covered by excess workers' compensation insurance.

*Employer's Liability*— For employer's liability, the per incident deductible is \$500,000. We are fully insured for the next \$500,000 of each loss, and then have several layers of excess loss insurance policies that cover losses up to \$100 million in aggregate across this risk area (as well as general liability and auto liability noted below).

*General Liability*— For general liability, the per incident deductible is \$500,000. We are fully insured for the next \$1.5 million of each loss, and then have several layers of excess loss insurance policies that cover losses up to \$100 million in aggregate across this risk area (as well as employer's liability noted above and auto liability noted below).

*Auto Liability*— For auto liability, the per incident deductible is \$500,000. We are fully insured for the next \$1.5 million of each loss, and then have several layers of excess loss insurance policies that cover losses up to \$100 million in aggregate across this risk area (as well as employer's liability and general liability noted above).

*Employee Medical*— We have two medical plans. The deductible for employee group health claims is \$350,000 per person, per policy (calendar) year for each plan. Insurance then covers any responsibility for medical claims in excess of the deductible amount.

Our \$100 million of aggregate excess loss coverage above applicable per-incident deductibles represents one policy limit that applies to all lines of risk; we do not have a separate \$100 million of excess loss coverage for each of general liability, employer's liability and auto liability.

### 13. Stockholders' Equity

#### 2012 Equity Incentive Plan

In May 2012, our stockholders approved our 2012 Equity Incentive Plan (the "2012 Plan"), which provides for the granting of incentive or non-qualified stock options, stock appreciation rights, restricted or deferred stock, dividend equivalents or other incentive awards to directors, employees, or consultants. The number of shares authorized and reserved for issuance under the 2012 Plan is 5.1 million shares. As of December 31, 2014, there were 3.8 million shares available for issuance under this plan. The 2012 Plan will expire in May 2022. Additionally, we have outstanding stock options, stock awards and stock units that were issued under other plans, and no further grants may be made under those plans.

#### Share Repurchase Program

On March 29, 2007, our Board of Directors (the "Board") approved a stock repurchase program to acquire up to 1.0 million shares of our outstanding common stock. Subsequently, the Board has from time to time approved extensions of the program to acquire additional shares. On October 24, 2014,

#### NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

### December 31, 2014

## 13. Stockholders' Equity (Continued)

the Board approved an extension to the program by increasing the shares authorized for repurchase by 1.0 million shares. Since the inception of the repurchase program, the Board has approved 7.6 million shares to be repurchased.

The share repurchases will be made from time to time at our discretion in the open market or privately negotiated transactions as permitted by securities laws and other legal requirements, and subject to market conditions and other factors. The Board may modify, suspend, extend or terminate the program at any time. We repurchased 0.5 million shares for the year ended December 31, 2014 at an average price of \$14.52 per share. Since the inception of the program in 2007 and as of December 31, 2014, we have repurchased a cumulative total of 6.6 million shares at an average price of \$11.30 per share.

#### **Earnings Per Share**

Basic earnings per share ("EPS") is computed by dividing net income by the weighted average number of shares of common stock outstanding during the year. Diluted EPS is computed considering the dilutive effect of stock options, contingently issuable restricted stock, restricted stock units and performance stock units. The vesting of unvested contingently issuable restricted stock is based on the achievement of certain earnings per share targets. These shares are considered contingently issuable shares for purposes of calculating diluted earnings per share. These shares are not included in the diluted earnings per share denominator until the performance criteria are met, if it is assumed that the end of the reporting period was the end of the contingency period.

Unvested restricted stock, restricted stock units and performance stock units are included in diluted earnings per share, weighted outstanding until the shares and units vest. Upon vesting, the vested restricted stock, restricted stock units and performance stock units are included in basic earnings per share weighted outstanding from the vesting date.

There were approximately 0.2 million anti-dilutive stock options excluded from the calculation of diluted EPS for the year ended December 31, 2014. There were no anti-dilutive stock options for the year ended December 31, 2013. There were approximately 1.0 million anti-dilutive stock options excluded from the calculation of diluted EPS for the year ended December 31, 2012.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

### December 31, 2014

## 13. Stockholders' Equity (Continued)

The following table reconciles the number of shares outstanding with the number of shares used in computing basic and diluted earnings per share for each of the periods presented (in thousands):

Year Ended December 31,			
2014	2013	2012	
37,270	37,578	37,069	
277	(333)	43	
37,547	37,245	37,112	
147	183	87	
103	108	60	
37,797	37,536	37,259	
	2014 37,270 277 37,547 147 103	2014         2013           37,270         37,578           277         (333)           37,547         37,245           147         183           103         108	

(a) Excludes 0.1 million and 0.2 million shares of unvested contingently issuable restricted stock outstanding for the years ended December 31, 2013 and 2012, respectively (see Note 14 "Stock-Based Compensation").

## 14. Stock-Based Compensation

Under the 2012 Equity Incentive Plan (the "2012 Plan") grants of stock options, restricted stock and restricted stock units, and performance share units have been, and will be, determined and administered by the compensation committee of the Board of Directors. Total stock-based compensation expense was \$4.8 million, \$4.0 million and \$2.8 million for the years ended December 31, 2014, 2013 and 2012, respectively. Total income tax benefit recognized for stockbased compensation arrangements was \$1.8 million, \$1.5 million and \$1.0 million for each of the years ended December 31, 2014, 2013 and 2012. We present the benefits of tax deductions in excess of recognized compensation costs ("excess tax benefits") as financing cash flows in the consolidated statements of cash flows.

Upon the vesting of restricted shares, we have allowed the holder to elect to surrender an amount of shares to meet their minimum statutory tax withholding requirements. These shares are accounted for as treasury stock based upon the value of the stock on the date of vesting.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

## December 31, 2014

#### 14. Stock-Based Compensation (Continued)

# Stock Options

The following table summarizes activity under our stock option plans (shares in thousands):

		Year Ended December 31,									
		2014	4		<b>20</b> 1	13		201	12		
		Weighted- Average				Weighted- Average			Weighted- Average		
Stock Options	Shares	Ex	ercise Price	Shares	E	xercise Price	Shares	E	xercise Price		
Outstanding at beginning of year	858	\$	12.24	1,143	\$	11.59	1,056	\$	10.84		
Granted	156	\$	16.15	156	\$	13.86	190	\$	11.19		
Exercised	(104)	\$	11.87	(440)	\$	11.10	(103)	\$	3.20		
Forfeited		\$	—	(1)	\$	13.87	_	\$	—		
Expired		\$			\$		_	\$			
Outstanding at end of year	910	\$	12.95	858	\$	12.24	1,143	\$	11.59		
Options exercisable at end of year	587			528			810				

The total intrinsic value of options exercised during the years ended December 31, 2014, 2013 and 2012 was \$0.4 million, \$3.0 million and \$0.8 million, respectively. Stock options exercisable as of December 31, 2014 have a weighted-average remaining contractual term of 5.0 years and an aggregate intrinsic value of \$2.9 million. As of December 31, 2014, we have 0.9 million options that are vested or expected to vest; these options have a weighted average exercise price of \$12.95 per share, have a weighted-average remaining contractual term of 6.2 years and an aggregate intrinsic value of \$3.8 million.

The following table summarizes information about stock options outstanding at December 31, 2014 (shares in thousands):

	0	Options	Exer	risable			
		Weighted- Average					
Range of Exercise Prices	Number Outstanding at 12/31/14	Remaining Contractual Life	Weighted- Average Exercise Price		Number Exercisable at 12/31/14		Weighted- Average ærcise Price
\$6.38 - \$7.94	28	0.38	\$	6.42	28	\$	6.42
\$10.73 - \$12.90	404	5.31	\$	11.57	340	\$	11.64
\$13.15 - \$16.15	478	7.33	\$	14.51	219	\$	13.65
\$6.38 - \$16.15	910	6.22	\$	12.95	587	\$	12.14



## NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

## 14. Stock-Based Compensation (Continued)

The fair value of each option award is estimated, based on several assumptions, on the date of grant using the Black-Scholes option valuation model. The fair values and the assumptions used for the 2014, 2013 and 2012 grants are shown in the table below:

	Year Ended December 31,							
	2	2014	2013			2012		
Weighted-average fair value per share of options granted	\$	6.24	\$	5.06	\$	4.03		
Fair value assumptions:								
Expected dividend yield		1.34%		1.82%		1.86%		
Expected stock price volatility		45.2%		46.6%		46.5%		
Risk-free interest rate		1.91%		0.96%		1.17%		
Expected term	5	.6 years		5.6 years		5.3 years		

Stock options are accounted for as equity instruments, and compensation cost is recognized using the straight-line method over the vesting period. Stock options generally vest over a three-year vesting period. Certain stock option and restricted stock awards provide for accelerated vesting if the employee retires at any time when the sum of their age and years of service is at least 75. As of December 31, 2014, the unrecognized compensation cost related to stock options was \$0.8 million, which is expected to be recognized over a weighted-average period of 1.7 years. The total fair value of options vested during the year ended December 31, 2014 was \$0.8 million.

The following table summarizes information about nonvested stock option awards as of December 31, 2014 and changes for the year ended December 31, 2014 (shares in thousands):

Stock Options	Shares	w	eighted-Average Grant Date Fair Value
Nonvested at December 31, 2013	330	\$	4.66
Granted	156	\$	6.24
Vested	(163)	\$	4.65
Forfeited			
Nonvested at December 31, 2014	323	\$	5.43

We generally issue treasury shares for stock options and restricted stock, unless treasury shares are not available.

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

#### December 31, 2014

#### 14. Stock-Based Compensation (Continued)

## **Restricted Stock and Restricted Stock Units**

The following table summarizes activity under our restricted stock plans (shares in thousands):

		Shares	
Restricted Stock and Restricted Stock Units	2014	2013	2012
Unvested at beginning of year	199	272	302
Granted	133	169	224
Vested	(172)	(240)	(254)
Forfeited		(2)	
Unvested at end of year	160	199	272

Approximately \$1.2 million of compensation expense related to restricted stock and restricted stock units will be recognized over a weighted-average period of 1.6 years. The total fair value of shares vested during the year ended December 31, 2014 was \$2.4 million. The weighted-average fair value per share of restricted stock shares and units awarded during 2014, 2013 and 2012 was \$15.80, \$13.57 and \$10.78, respectively. The aggregate intrinsic value of restricted stock vested during the years ended December 31, 2014 was \$2.9 million, \$4.7 million and \$3.1 million, respectively.

#### **Performance Stock Units**

Under the 2012 Plan, we granted dollar-denominated performance vesting restricted stock units ("PSUs") which cliff vest at the end of a three-year performance period. The PSUs are subject to two performance measures; 50% of the PSUs are based on the annual performance of our stock price relative to a group of our peers (total shareholder return) and 50% of the PSUs are measured based on meeting or exceeding a pre-determined annual earnings per share target as set by our board of directors (EPS). Depending on the Company's performance in relation to the established performance measures, the awards may vest at zero to a maximum of 2.0 times the dollar-denominated award granted at target. Upon achievement of the necessary performance metrics, the award will be determined in dollars and may be settled in cash or stock based on the market price of the Company's common stock at the end of the performance period, at our discretion.

Compensation expense for dollar-denominated performance units will ultimately be equal to the final dollar value awarded to the grantee upon vesting, settled either in cash or stock. However, throughout the performance period we must record an accrued expense based on an estimate of that future payout. For units determined by EPS performance, the awards are evaluated quarterly against established targets in order to estimate the liability throughout the vesting period. For units determined by total shareholder return performance, a Monte Carlo simulation model was used to estimate accruals throughout the vesting period. The model simulates our total shareholder return and compares it against our peer group over the three-year performance period to produce a predicted distribution of relative share performance. This is applied to the reward criteria to give an expected value of the total shareholder return element. During 2013, the vesting criteria was set for both 2013 and 2012 grants. The calculated fair market value as of December 31, 2014 was \$4.1 million. Of this amount, \$1.7 million relates to the PSUs granted in 2012 whose performance period ended December 31, 2014. These awards will be settled within the upcoming year either in cash or stock. The calculated fair



# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

# December 31, 2014

## 14. Stock-Based Compensation (Continued)

market value as of December 31, 2013 was \$2.4 million. The accrued expense related to performance stock units for the years ended December 31, 2014 and 2013 was \$1.8 million and \$0.9 million, respectively. Approximately \$1.3 million of compensation expense related to performance stock units will be recognized over a weighted-average period of 1.1 years.

We generally issue treasury shares for stock compensation purposes, unless treasury shares are not available.

# 15. Quarterly Results of Operations (Unaudited)

Quarterly financial information for the years ended December 31, 2014 and 2013 is summarized as follows (in thousands, except per share data):

	2014							
		Q1	_	Q2	_	Q3		Q4
Revenue	\$	321,381	\$	362,801	\$	370,145	\$	356,468
Gross profit		52,149		61,859		66,459		69,304
Operating income		1,897		10,648		14,785		14,892
Income from continuing operations		1,078		6,336		9,379		11,821
Income (loss) from discontinued operations, net of tax		(15)						—
Net income including noncontrolling interests		1,063		6,336		9,379		11,821
Less: Net income attributable to noncontrolling interests		688		1,935		1,774		1,139
Net income attributable to Comfort Systems USA, Inc.		375		4,401		7,605		10,682
INCOME PER SHARE ATTRIBUTABLE TO COMFORT SYSTEMS								
USA, INC.:								
Basic—								
Income from continuing operations	\$	0.01	\$	0.12	\$	0.20	\$	0.29
Income from discontinued operations		—		—				—
Net income	\$	0.01	\$	0.12	\$	0.20	\$	0.29
Diluted—			_		-		-	
Income from continuing operations	\$	0.01	\$	0.12	\$	0.20	\$	0.29
Income from discontinued operations		_		_		_		_
Net income	\$	0.01	\$	0.12	\$	0.20	\$	0.29
Net cash provided by (used in) operating activities	\$	(8,784)	\$	22,385	\$	23,881	\$	5,070

# NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

## December 31, 2014

# 15. Quarterly Results of Operations (Unaudited) (Continued)

	2013						
		Q1		Q2	 Q3(a)		Q4
Revenue	\$	325,890	\$	351,053	\$ 349,989	\$	330,340
Gross profit		51,467		59,967	67,021		61,428
Operating income		5,086		14,379	17,734		9,059
Income from continuing operations		2,749		8,314	11,637		5,932
Income (loss) from discontinued operations, net of tax		(54)		_	(25)		3
Net income including noncontrolling interests		2,695		8,314	11,612		5,935
Less: Net income attributable to noncontrolling interests		163		552	233		339
Net income attributable to Comfort Systems USA, Inc.		2,532		7,762	11,379		5,596
INCOME PER SHARE ATTRIBUTABLE TO COMFORT SYSTEMS							
USA, INC.:							
Basic—							
Income from continuing operations	\$	0.07	\$	0.21	\$ 0.31	\$	0.15
Income from discontinued operations		—		—	—		—
Net income	\$	0.07	\$	0.21	\$ 0.31	\$	0.15
Diluted—	-		_			_	
Income from continuing operations	\$	0.07	\$	0.21	\$ 0.30	\$	0.15
Income from discontinued operations				—	—		_
Net income	\$	0.07	\$	0.21	\$ 0.30	\$	0.15
Net cash provided by (used in) operating activities	\$	(10,351)	\$	6,700	\$ 27,433	\$	14,641

(a) Included in unaudited quarterly results of operations for the third quarter of 2013 is the correction of prior period accounting errors which resulted in net after-tax income of approximately \$1.3 million, or \$0.03 per diluted share. Refer to Footnote 2 for additional disclosure.

The sums of the individual quarterly earnings per share amounts do not necessarily agree with year-to-date earnings per share as each quarter's computation is based on the weighted average number of shares outstanding during the quarter, the weighted average stock price during the quarter and the dilutive effects of options and contingently issuable restricted stock in each quarter.

#### ITEM 9. Changes in and Disagreements with Accountants on Accounting and Financial Disclosure

None.

#### ITEM 9A. Controls and Procedures

## **Evaluation of Disclosure Controls and Procedures**

Our executive management is responsible for ensuring the effectiveness of the design and operation of our disclosure controls and procedures. We carried out an evaluation under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, of the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Securities Exchange Act of 1934) as of the end of the period covered by this report. Based upon that evaluation, our Chief Executive Officer and Chief Financial Officer have concluded that our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) of the Securities Exchange Act of 1934) are effective as of the end of the period covered by this report.

#### **Internal Controls over Financial Reporting**

Management's report on our internal controls over financial reporting can be found in Item 8 of this report. The Independent Registered Public Accounting Firm's Attestation Report on the effectiveness of our internal controls over financial reporting can also be found in Item 8 of this report.

## **Changes in Internal Control over Financial Reporting**

There have not been any changes in our internal control over financial reporting (as such term is defined in Rules 13a-15(f) and 15d-15(f) under the Securities Exchange Act of 1934) during the three months ended December 31, 2014 that has materially affected, or is reasonably likely to materially affect, internal control over financial reporting.

#### **ITEM 9B.** Other Information

None.

# PART III

#### ITEM 10. Directors, Executive Officers and Corporate Governance

We have adopted a code of ethics that applies to our principal executive officer, our principal financial officer, and our principal accounting officer, as well as to our other employees. This code of ethics consists of our Corporate Compliance Policy. The Company has made this code of ethics available on our website, as described in Item 1 of this annual report on Form 10-K. If we make substantive amendments to this code of ethics or grant any waiver, including any implicit waiver, we will disclose the nature of such amendment or waiver on our website or in a report on Form 8-K within four business days of such amendment or waiver.

The other information called for by this item has been omitted in accordance with the instructions to Form 10-K. The Company will file with the Commission a definitive proxy statement including the other information to be disclosed under this item in the 120 days following December 31, 2014 and such information is hereby incorporated by reference.

# ITEMS 11, 12, 13 AND 14.

These items have been omitted in accordance with the instructions to Form 10-K. The Company will file with the Commission a definitive proxy statement including the information to be disclosed under the items in the 120 days following December 31, 2014 and such information is hereby incorporated by reference.

## PART IV

## ITEM 15. Exhibits and Financial Statement Schedules

- (a) The following documents are filed as part of this annual report on Form 10-K:
  - (1) Consolidated Financial Statements (Included Under Item 8): The Index to the Consolidated Financial Statements is included on page 37 of this annual report on Form 10-K and is incorporated herein by reference.
  - (2) Financial Statement Schedules:

None.

# (b) Exhibits

Reference is made to the Index of Exhibits immediately following the signature page thereof, which is incorporated herein by reference.

## *(c) Excluded financial statements:*

None.

## SIGNATURES

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

# COMFORT SYSTEMS USA, INC.

By:

/s/ BRIAN E. LANE

Brian E. Lane President and Chief Executive Officer

Date: February 26, 2015

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

Signature	Title	Date
/s/ BRIAN E. LANE	President, Chief Executive Officer, and Director	
Brian E. Lane	(Principal Executive Officer)	February 26, 2015
/s/ WILLIAM GEORGE	Executive Vice President and Chief Financial	
William George	Officer (Principal Financial Officer)	February 26, 2015
/s/ JULIE S. SHAEFF	Senior Vice President and Chief Accounting	
Julie S. Shaeff	- Officer (Principal Accounting Officer)	February 26, 2015
/s/ FRANKLIN MYERS	Chairman of the Board	
Franklin Myers	-	February 26, 2015
/s/ DARCY G. ANDERSON	Director	
Darcy G. Anderson	-	February 26, 2015
/s/ HERMAN E. BULLS	Director	
Herman E. Bulls	-	February 26, 2015
/s/ ALFRED J. GIARDINELLI, JR.	Director	
Alfred J. Giardinelli, Jr.		February 26, 2015
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Signature		Title	Date	
/s/ ALAN P. KRUSI				
Alan P. Krusi	Director		February 26, 2015	
/s/ JAMES H. SCHULTZ				
James H. Schultz	Director		February 26, 2015	
/s/ CONSTANCE E. SKIDMORE				
Constance E. Skidmore	Director		February 26, 2015	
/s/ VANCE W. TANG				
Vance W. Tang	Director		February 26, 2015	
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# INDEX OF EXHIBITS

			rated by Reference to the Indicated Below and to the g with the Commission Indicated Below
Exhibit Number	Description of Exhibits	Exhibit Number	Filing or File Number
3.1	Second Amended and Restated Certificate of Incorporation of the Registrant	3.1	333-24021
3.2	Certificate of Amendment dated May 21, 1998	3.2	1998 Form 10-K
3.3	Certificate of Amendment dated July 9, 2003	3.3	2003 Form 10-K
3.4	Amended and Restated Bylaws of Comfort Systems USA, Inc.	3.1	March 26, 2012 Form 8-K
4.1	Form of certificate evidencing ownership of Common Stock of the Registrant	4.1	333-24021
*10.1	Comfort Systems USA, Inc. 1997 Long-Term Incentive Plan	10.1	333-24021
*10.2	Comfort Systems USA, Inc. 1997 Non-Employee Directors' Stock Plan	10.2	333-24021
*10.3	Amendment to the 1997 Non-Employee Directors' Stock Plan dated May 23, 2002	10.3	Second Quarter 2002 Form 10-Q/A
*10.4	Comfort Systems USA, Inc. 2006 Equity Incentive Plan	4.5	333-138377
*10.5	Form of Option Award under the Comfort Systems USA, Inc. 2006 Equity Incentive Plan	10.6	2006 Form 10-K
*10.6	Form of Option Award under the Comfort Systems USA, Inc. 2006 Stock Options/SAR Plan for Non-Employee Directors	10.7	2006 Form 10-K
*10.7	Employment Agreement between the Company, Eastern Heating & Cooling, Inc. and Alfred J. Giardinelli, Jr.	10.1	Second Quarter 2003 Form 10-Q
*10.8	Amended and Restated 2006 Equity Compensation Plan for Non-Employee Directors	А	Proxy Statement April 10, 2008
*10.9	2008 Senior Management Annual Performance Plan	В	Proxy Statement April 10, 2008
*10.10	Form of Change in Control Agreement	10.2	First Quarter 2008 Form 10-Q
*10.11	Form of Comfort Systems USA, Inc. Executive Severance Policy	10.3	First Quarter 2008 Form 10-Q
*10.12	Form of Directors and Officers Indemnification Agreement	10.1	May 19, 2009 Form 8 K

		Exhibit Indi Filing wi	d by Reference to the cated Below and to the th the Commission licated Below
Exhibit		Exhibit	Filing or
<u>Number</u> 10.13	Description of Exhibits Second Amended and Restated Credit Agreement by and among Comfort Systems USA, Inc., as Borrower and Wells Fargo Bank, National Association, as Administrative Agent/Wells Fargo Securities LLC, as Sole Lead Arranger and Sole Lead Book Runner/Bank of Texas, N.A., Capital One, N.A., and Regions Bank as Co-Syndication Agent/and Certain Financial Institutions as Lenders	<u>Number</u> 10.1	File Number July 22, 2010 Form 8-K/A
10.14	Stock Purchase Agreement, dated July 28, 2010	10.1	July 30, 2010 Form 8-K
*10.15	Summary of 2011 Incentive Compensation Plan	10.1	First Quarter 2011 Form 10-Q
*10.16	Form of Performance Restricted Stock Award Agreement dated March 24, 2011	10.1	March 28, 2011 Form 8-K
*10.17	First Amendment to Comfort Systems USA, Inc. Amended and Restated 2006 Equity Compensation Plan for Non-Employee Directors	10.1	Second Quarter 2011 Form 10-Q
10.18	Amendment No. 1 to Second Amended and Restated Credit Agreement, Second Amended and Restated Security Agreement, and Second Amended and Restated Pledge Agreement	10.1	Third Quarter 2011 Form 10-Q
*10.19	Summary of 2012 Incentive Compensation Plan	10.1	First Quarter 2012 Form 10-Q
*10.20	Form of 2012 Restricted Stock Unit Agreement	10.1	March 30, 2012 Form 8-K
*10.21	Form of 2012 Dollar-denominated Performance Vesting Restricted Stock Unit Agreement	10.2	March 30, 2012 Form 8-K
*10.22	2012 Equity Incentive Plan	А	Proxy Statement April 9, 2012
*10.23	2012 Senior Management Annual Performance Plan	В	Proxy Statement April 9, 2012
*10.24	Summary of 2013 Incentive Compensation Plan	10.1	First Quarter 2013 Form 10-Q
*10.25	Form of 2013 Restricted Stock Unit Agreement	10.2	March 22, 2013 Form 8-K
*10.26	Form of 2013 Dollar-denominated Performance Vesting Restricted Stock Unit Agreement	10.3	March 22, 2013 Form 8-K
10.27	Amendment No. 2 to Second Amended and Restated Credit Agreement and Amendment to Other Loan Documents	10.1	Second Quarter 2013 Form 10-Q
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		Exhibit In Filing	ated by Reference to the dicated Below and to the with the Commission indicated Below
Exhibit	December 17 191	Exhibit	Filing or
<u>Number</u> *10.28	Description of Exhibits Letter Agreement between the Company and James Mylett	Number 10.28	File Number 2013 Form 10-K
*10.29	Form of Change in Control Agreement (2013)	10.29	2013 Form 10-K
*10.30	Summary of 2014 Incentive Compensation Plan	10.1	First Quarter 2014 Form 10-Q
*10.31	Form of 2014 Restricted Stock Unit Agreement	10.1	March 21, 2014 Form 8-K
*10.32	Form of 2014 Dollar-denominated Performance Vesting Restricted Stock Unit Agreement	10.2	March 21, 2014 Form 8-K
*10.33	Form of Option Award under the Comfort Systems USA, Inc. 2012 Equity Incentive Plan		Filed Herewith
10.34	Amendment No. 3 to Second Amended and Restated Credit Agreement and Amendment to Other Loan Documents	10.1	Third Quarter 2014 Form 10-Q
10.35	Agreement and Plan of Merger between the Company and Dyna Ten Corporation, dated April 7, 2014	10.1	April 7, 2014 Form 8-K
21.1	List of subsidiaries of Comfort Systems USA, Inc.		Filed Herewith
23.1	Consent of Ernst & Young LLP		Filed Herewith
31.1	Certification of Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002		Filed Herewith
31.2	Certification of Chief Financial Officer pursuant to Section 302 of the Sarbanes- Oxley Act of 2002		Filed Herewith
32.1	Certification of Chief Executive Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002		Furnished Herewith
32.2	Certification of Chief Financial Officer pursuant to Section 906 of the Sarbanes- Oxley Act of 2002		Furnished Herewith
101.INS	XBRL Instance Document		
101.SCH	XBRL Taxonomy Extension Schema Document		
101.CAL	XBRL Taxonomy Extension Calculation Linkbase Document		
101.LAB	XBRL Taxonomy Extension Label Linkbase Document		
101.PRE	XBRL Taxonomy Extension Presentation Linkbase Document		
101.DEF	XBRL Taxonomy Extension Definition Linkbase Document		
* Man	agement contract or compensatory plan.		

### EXHIBIT 10.33

# Comfort Systems USA, Inc. 2012 Equity Incentive Plan

Non-Qualified Stock Option Notice

NAME	Grant Date:	March 19, 2014
STREET	Options Granted:	[•]
CITY	Option Price:	\$[·]
	Last Date to Exercise:	03/19/2024

We are pleased to inform you that you have been granted an option to purchase Comfort Systems USA, Inc. (the "Company") common stock. Your grant has been made under the Company's 2012 Equity Incentive Plan (the "Plan"), which together with the terms contained in this Notice, sets forth the terms and conditions of your grant and is incorporated herein by reference. If this is your first grant, a copy of the 2012 Equity Incentive Plan and of the Prospectus is enclosed. Please review these documents carefully.

#### Vesting:

Subject to the terms of the Plan, the option vests according to the following schedule:

Vesting Date	Shares Vesting
04/01/2015	[·]
04/01/2016	[·]
04/01/2017	[·]

#### **Exercise:**

You may exercise this Option, in whole or in part, to purchase a whole number of vested shares at any time, by following the exercise procedures set up by the Company. All exercises must take place before the Last Date to Exercise, or such earlier date as is set out in the Plan following your death, disability or your ceasing to be an employee. The number of shares you may purchase as of any date cannot exceed the total number of shares vested by that date, less any shares you have previously acquired by exercising this Option.

## **Employment Requirements:**

In the event of your separation from the Company, except in the event of retirement as described below, for any reason and under any circumstances, all further vesting of shares under this grant stops, and all unvested shares are canceled. As set out in the Plan, you will have 3 months after your employment ceases or is suspended to exercise your vested options, and in the event of your death or total disability you or your estate will have a period of 3 months to exercise any vested options. Notwithstanding the foregoing, if you retire from the Company at a time when the sum of your age, in whole years, and your years of service with the Company (as determined in a manner consistent with the method used for purposes of determining vesting under the Comfort Systems USA, Inc. 401(k) Plan) is at least 75, you shall be deemed to satisfy the continuous employment condition as required above on each vesting date following retirement. The Plan sets out the terms and conditions that govern this grant in the event of your termination of employment, death or disability.

#### **Taxes and Withholding:**

This option is not intended to be an Incentive Stock Option, as defined under Section 422(b) of the Internal Revenue Code. Any exercise of this option is normally a taxable event, and if the Company determines that any federal, state, local or foreign tax or withholding payment is required relating to the exercise or sale of shares arising from this grant, the Company shall have the right to require such payments from you, or to withhold such amounts from other payments due to you from the Company.

# EXHIBIT 10.33

Comfort Systems USA, Inc. 2012 Equity Incentive Plan Non-Qualified Stock Option Notice

# SUBSIDIARIES OF COMFORT SYSTEMS USA, INC.

ACI Mechanical, Inc.       D         ARC Comfort Systems USA, Inc.       D         Accu-Temp GP, Inc.       D         Accu-Temp LP, Inc.       D         Acrow Temp LP, Inc.       D         Air Systems Engineering, Inc.       Wa         AirTemp, Inc.       D         Atlas Comfort Systems USA, Inc.       D         Atlas Comfort Systems USA, Inc.       D         Atlas Comfort Systems USA, Inc.       D         Batchelor's Mechanical Contractors, LLC       A         BGM Controls Corporation       Mas         California Comfort Systems USA, Inc.       C         Colonial Webb Contractors Company       V         Comfort Systems USA (Baltimore), LLC       D         Comfort Systems USA (Baltimore), LLC       Nort         Comfort Systems USA (Carolinas), LLC       Nort         Comfort Systems USA (Baltimore), LLC       Nort         Comfort Systems USA (Rentucky), Inc.       D         Comfort Systems USA (Kentucky), Inc.       K         Comfort Systems USA (Middatantic), LLC       V         Comfort Systems USA (Middwest), LLC       Comfort Systems USA (Middwest), LLC         Comfort Systems USA (Southeast), Inc.       Pu         Comfort Systems USA (Southeast), Inc.       Pu	DOMESTIC URISDICTION	FORMATION DATE
Accu-Temp GP, Inc.DAccu-Temp LP, Inc.DAcorn Industrial, LLCNortAir Systems Engineering, Inc.WaAirTemp, Inc.DAtlas Accurate Holdings, L.L.C.DAtlas Comfort Systems USA, Inc.CAtlas Comfort Systems USA, L.L.C.MaBatchelor's Mechanical Contractors, LLCABCM Controls CorporationMasCalifornia Comfort Systems USA, Inc.CColonialWebb Contractors CompanyWaComfort Systems USA (Arkansas), Inc.DComfort Systems USA (Baltimore), LLCDComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Midatulantic), LLCMatterComfort Systems USA (Kintucky), Inc.KComfort Systems USA (Kintucky), LLCMatterComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southeast), Inc.MatterComfort Systems USA (Southeest), Inc.MatterComfo	Delaware	06/26/1998
Accu-Temp LP, Inc.DAcorn Industrial, LLCNortAir Systems Engineering, Inc.WatarsAir Systems Engineering, Inc.DAtlas-Accurate Holdings, L.L.C.DAtlas Comfort Systems USA, Inc.DAtlas Comfort Systems USA, Inc.DBatchelor's Mechanical Contractors, LLCABCM Controls CorporationMasCalifornia Comfort Systems USA, Inc.DColonialWebb Contractors CompanyMasComfort Systems USA (Arkansas), Inc.DComfort Systems USA (Baltimore), LLCDComfort Systems USA (Baltimore), LLCDComfort Systems USA (Bristol), Inc.DComfort Systems USA (Carolinas), LLCDComfort Systems USA Carolinas), LLCDComfort Systems USA (Intermountain), Inc.DComfort Systems USA (MidAtlantic), LLCVComfort Systems USA (Southeast), Inc.PuComfort System	Delaware	03/17/1998
Acom Industrial, LLCNortAir Systems Engineering, Inc.WatAirTemp, Inc.WatAirTemp, Inc.DAtlas-Accurate Holdings, L.L.C.DAtlas Comfort Systems USA, Inc.CAtlas Comfort Systems USA, L.L.C.DBatchelor's Mechanical Contractors, LLCDBoth Controls CorporationMasCalifornia Comfort Systems USA, Inc.CColonialWebb Contractors CompanyMatchelor's Mechanical Contractors, LLCDomfort Systems USA (Arkansas), Inc.DComfort Systems USA (Bristol), Inc.DComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Intermountain), Inc.DComfort Systems USA (MidAtlantic), LLCVComfort Systems USA (Midwest), LLCVComfort Systems USA (Midwest), LLCVComfort Systems USA (National Accounts, LLCIComfort Systems USA (South Central), Inc.DComfort Systems USA (South Central), Inc.PuComfort Systems USA (Southeast), Inc.MComfort Systems USA (Western Michigan), Inc.MComfort Systems USA (Western Michigan), Inc.<	Delaware	05/21/1998
Air Systems Engineering, Inc.Wat AirTemp, Inc.AirLas-Accurate Holdings, L.L.C.DAtlas-Accurate Holdings, L.L.C.DAtlas Comfort Systems USA, Inc.CAtlas Comfort Systems USA, L.L.C.MBatchelor's Mechanical Contractors, LLCABCM Controls CorporationMasCalifornia Comfort Systems USA, Inc.CColonialWebb Contractors CompanyMComfort Systems USA (Baltimore), LLCDComfort Systems USA (Bristol), Inc.DComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Kentucky), Inc.KComfort Systems USA (Kentucky), Inc.KComfort Systems USA (Midvest), LLCNComfort Systems USA (Midvest), LLCNComfort Systems USA (Ohio), Inc.PuComfort Systems USA (Ohio), Inc.PuComfort Systems USA (Southeast), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (Southeast), Inc.PuComfort Systems USA (Western Michigan), Inc.MComfort Systems USA (Southea	Delaware	05/20/1998
AirTemp, Inc.       D         Atlas-Accurate Holdings, L.L.C.       D         Atlas Comfort Systems USA, Inc.       C         Atlas Comfort Systems USA, L.L.C.       D         Batchelor's Mechanical Contractors, LLC       A         BCM Controls Corporation       Mas         California Comfort Systems USA, Inc.       C         ColonialWebb Contractors Company       C         Comfort Systems USA (Arkansas), Inc.       D         Comfort Systems USA (Baltimore), LLC       D         Comfort Systems USA (Baltimore), LLC       D         Comfort Systems USA (Carolinas), LLC       Nort         Comfort Systems USA (Carolinas), LLC       Nort         Comfort Systems USA (Intermountain), Inc.       D         Comfort Systems USA (Intermountain), Inc.       K         Comfort Systems USA (MidAtlantic), LLC       V         Comfort Systems USA (MidAtlantic), LLC       V         Comfort Systems USA (MidAtlantic), LLC       V         Comfort Systems USA (Cheito, Inc.       Pu         Comfort Systems USA (Coutheast), Inc.       Pu         Comfort Systems USA (Southeast), Inc.       A         Comfort Systems USA (Southeast), Inc.       M         Comfort Systems USA (Southeast), Inc.       M         Comfort Syste	orth Carolina	01/03/1997
Atlas-Accurate Holdings, L.L.C.DAtlas Comfort Systems USA, Inc.CAtlas Comfort Systems USA, L.L.C.DBatchelor's Mechanical Contractors, LLCABCM Controls CorporationMasCalifornia Comfort Systems USA, Inc.CColonialWebb Contractors CompanyMComfort Systems USA (Arkansas), Inc.DComfort Systems USA (Baltimore), LLCDComfort Systems USA (Baltimore), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Kentucky), Inc.DComfort Systems USA (Kentucky), Inc.KComfort Systems USA (Kentucky), Inc.KComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (Midvest), LLCNComfort Systems USA (Midvest), LLCNComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southeast), Inc.NComfort Systems USA (Southeentral), Inc.NComfort Systems USA (Southwest), Inc.	Washington	05/18/1973
Atlas Comfort Systems USA, Inc.C.Atlas Comfort Systems USA, L.L.C.DBatchelor's Mechanical Contractors, LLCABCM Controls CorporationMassCalifornia Comfort Systems USA, Inc.CColonialWebb Contractors CompanyMassComfort Systems USA (Arkansas), Inc.DComfort Systems USA (Baltimore), LLCDComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Garolinas), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Kentucky), Inc.DComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (Midwest), LLCNComfort Systems USA (Southeat), Inc.PuComfort Systems USA (South Central), Inc.DComfort Systems USA (South Central), Inc.PuComfort Systems USA (Southeat), Inc.MComfort Systems USA (Southwest), Inc.MComfort Systems USA (Western Michigan), Inc.MComfort S	Maine	10/15/1998
Atlas Comfort Systems USA, L.L.C.DBatchelor's Mechanical Contractors, LLCABCM Controls CorporationMasCalifornia Comfort Systems USA, Inc.CColonialWebb Contractors CompanyYComfort Systems USA (Arkansas), Inc.DComfort Systems USA (Baltimore), LLCDComfort Systems USA (Baltimore), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Carolinas), LLCDComfort Systems USA (MidAtlantic), LLCVComfort Systems USA (MidAtlantic), LLCVComfort Systems USA (MidAtlantic), LLCDComfort Systems USA National Accounts, LLCIComfort Systems USA National Accounts, LLCDComfort Systems USA (South Central), Inc.DComfort Systems USA (Southeast), Inc.PuComfort Systems USA (Southeast), Inc.MComfort Systems USA (Southeast), Inc.MControl Concepts, LLCCControl Concepts, LLCCCostSA Acquisition Corp.DCostSA (10), LLCNortDesign Mechanical Services, LLCDDesign Mechanical IncorporatedDDesign Mechanical and Sheet Metal Contractors, LLCTDensign Mechanical and Sheet Metal Contractors, LLCTDeni	Delaware	12/28/1998
Batchelor's Mechanical Contractors, LLCA3CM Controls CorporationMassCalifornia Comfort Systems USA, Inc.CColonialWebb Contractors CompanyNComfort Systems USA (Arkansas), Inc.DComfort Systems USA (Baltimore), LLCDComfort Systems USA (Baltimore), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Carolinas), LLCNortComfort Systems USA (Intermountain), Inc.DComfort Systems USA (Intermountain), Inc.CComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (Midwest), LLCNComfort Systems USA (Ohio), Inc.PuComfort Systems USA (Ohio), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (Southeast), Inc.PuComfort Systems USA (Southeast), Inc.PuComfort Systems USA (Southeast), Inc.PuComfort Systems USA (Southeast), Inc.PuComfort Systems USA (Mestern Michigan), Inc.PuComfort Systems USA (Southeast), Inc.Pu <t< td=""><td>California</td><td>07/31/2007</td></t<>	California	07/31/2007
BCM Controls CorporationMasCalifornia Comfort Systems USA, Inc.C.Confort Systems USA (Arkansas), Inc.D.Comfort Systems USA (Baltimore), LLCD.Comfort Systems USA (Bristol), Inc.D.Comfort Systems USA (Carolinas), LLCNortComfort Systems USA Carolinas), LLCD.Comfort Systems USA Carolinas), LLCD.Comfort Systems USA Carolinas, LLCD.Comfort Systems USA G.P., Inc.D.Comfort Systems USA (Intermountain), Inc.D.Comfort Systems USA (Kentucky), Inc.K.Comfort Systems USA (MidAtlantic), LLCY.Comfort Systems USA (Nothoentral), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (Southeast), Inc.PuComfort Systems USA (Southwest), Inc.PuComfort Systems USA (Southwest), Inc.PuComfort Systems USA (Western Michigan), Inc.MComfort Systems USA	Delaware	06/08/2007
California Comfort Systems USA, Inc.C.ColonialWebb Contractors CompanyMComfort Systems USA (Arkansas), Inc.DComfort Systems USA (Batimore), LLCDComfort Systems USA (Bristol), Inc.DComfort Systems USA Carolinas), LLCNortComfort Systems USA Energy Services, Inc.DComfort Systems USA Energy Services, Inc.DComfort Systems USA (Intermountain), Inc.KComfort Systems USA (Kentucky), Inc.KComfort Systems USA (MidAtlantic), LLCMComfort Systems USA (MidAtlantic), LLCMComfort Systems USA (Midwest), LLCMComfort Systems USA (Midwest), LLCMComfort Systems USA (Midwest), LLCMComfort Systems USA (Ohio), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (South Central), Inc.MComfort Systems USA (Southeest), Inc.MComfort Systems USA (Western Michigan), Inc.MControl Concepts, LLCCCost3 Acquisition Corp.DCSU3 Acquisition Corp.DCSU3 Acquisition Corp.DCSU3 Acquisition Corp.DDesign Mechanical IncorporatedDDesign Mechanical IncorporatedDDesign Mechanical Incorporated </td <td>Alabama</td> <td>03/16/1981</td>	Alabama	03/16/1981
California Comfort Systems USA, Inc.C.ColonialWebb Contractors CompanyMComfort Systems USA (Arkansas), Inc.DComfort Systems USA (Batimore), LLCDComfort Systems USA (Bristol), Inc.DComfort Systems USA Carolinas), LLCNortComfort Systems USA Energy Services, Inc.DComfort Systems USA Energy Services, Inc.DComfort Systems USA (Intermountain), Inc.KComfort Systems USA (Kentucky), Inc.KComfort Systems USA (MidAtlantic), LLCMComfort Systems USA (MidAtlantic), LLCMComfort Systems USA (Midwest), LLCMComfort Systems USA (Midwest), LLCMComfort Systems USA (Midwest), LLCMComfort Systems USA (Ohio), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (South Central), Inc.MComfort Systems USA (Southeest), Inc.MComfort Systems USA (Western Michigan), Inc.MControl Concepts, LLCCCost3 Acquisition Corp.DCSU3 Acquisition Corp.DCSU3 Acquisition Corp.DCSU3 Acquisition Corp.DDesign Mechanical IncorporatedDDesign Mechanical IncorporatedDDesign Mechanical Incorporated </td <td>lassachusetts</td> <td>10/03/1984</td>	lassachusetts	10/03/1984
ColonialWebb Contractors CompanyNComfort Systems USA (Arkansas), Inc.DComfort Systems USA (Baltimore), LLCDComfort Systems USA (Bristol), Inc.DComfort Systems USA (Carolinas), LLCNortComfort Systems USA Carolinas), LLCDComfort Systems USA G.P., Inc.DComfort Systems USA (Kentucky), Inc.KComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (Ohio), Inc.IComfort Systems USA (Ohio), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (South Central), Inc.DComfort Systems USA (Southeast), Inc.PuComfort Systems USA (Southeast), Inc.MComfort Systems USA (Southeast), Inc.MControl Concepts, LLCCCosta Acquisition Corp.DCSUSA (10), LLCNortDecing Mechanical Services, LLCMDecing Mechanical IncorporatedDDesign Mechanical IncorporatedDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTOnna Ten Main	California	05/18/1983
Comfort Systems USA (Arkansas), Inc.DComfort Systems USA (Baltimore), LLCDComfort Systems USA (Bristol), Inc.DComfort Systems USA (Carolinas), LLCNortComfort Systems USA Carolinas), LLCNortComfort Systems USA G.P., Inc.DComfort Systems USA (Intermountain), Inc.DComfort Systems USA (Kentucky), Inc.KComfort Systems USA (MidAtlantic), LLCVComfort Systems USA (MidAtlantic), LLCVComfort Systems USA (Midwest), LLCIComfort Systems USA (Ohio), Inc.PuComfort Systems USA (Counter, LLCIComfort Systems USA (Counter, ILCIComfort Systems USA (South Central), Inc.PuComfort Systems USA (Southeatt), Inc.PuComfort Systems USA (Western Michigan), Inc.PuControl Concepts, LLCCCost A (up, LLCPuCost A (up, LLCPuCost A (up, LLCPuDesign Mechanical IncorporatedPuDillingham & Smith Mechanical and Sheet Metal Contractors, LLCPuDyna Ten Maintenance Services, LLCPu </td <td>Virginia</td> <td>03/30/1972</td>	Virginia	03/30/1972
Comfort Systems USA (Baltimore), LLCDComfort Systems USA (Bristol), Inc.DComfort Systems USA (Carolinas), LLCNortComfort Systems USA Energy Services, Inc.DComfort Systems USA G.P., Inc.DComfort Systems USA (Intermountain), Inc.KComfort Systems USA (Kentucky), Inc.KComfort Systems USA (MidAtlantic), LLCVComfort Systems USA (MidAtlantic), LLCVComfort Systems USA (MidAtlantic), LLCIComfort Systems USA (Ohio), Inc.PuComfort Systems USA (Pasadena), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (Southeast), Inc.PuComfort Systems USA (Southeast), Inc.PuComfort Systems USA (Southeast), Inc.PuComfort Systems USA (Southwest), Inc.PuComfort Systems USA (Southwest), Inc.PuComfort Systems USA (Vestern Michigan), Inc.PuControl Concepts, LLCCControl Concepts Mechanical Services, LLCCCS3 Acquisition Corp.DCSUA (10), LLCNortDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeDyna Ten Maintenance Services, LLCTe	Delaware	03/17/1998
Comfort Systems USA (Bristol), Inc.DComfort Systems USA (Carolinas), LLCNortComfort Systems USA Energy Services, Inc.DComfort Systems USA G.P., Inc.DComfort Systems USA (Intermountain), Inc.KComfort Systems USA (Kentucky), Inc.KComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (MidWest), LLCNComfort Systems USA (Ohio), Inc.IComfort Systems USA (AlidWest), LLCIComfort Systems USA (South Central), Inc.IComfort Systems USA (South Central), Inc.PuComfort Systems USA (South Central), Inc.DComfort Systems USA (South Central), Inc.IComfort Systems USA (Southeast), Inc.IComfort Systems USA (Western Michigan), Inc.IConfort Systems USA (Western Michigan), Inc.IConfort Systems USA (Western Michigan), Inc.IControl Concepts Mechanical Services, LLCICosta Acquisition Corp.DDelcard Associates, LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTDyna Ten Maintenance Services, LLCI	Delaware	10/15/1998
Comfort Systems USA (Carolinas), LLCNorthComfort Systems USA Energy Services, Inc.DComfort Systems USA G.P., Inc.DComfort Systems USA (Intermountain), Inc.MComfort Systems USA (Kentucky), Inc.KComfort Systems USA (Kentucky), Inc.MComfort Systems USA (MidAtlantic), LLCMComfort Systems USA (Midwest), LLCMComfort Systems USA (Ohio), Inc.MComfort Systems USA (Ohio), Inc.MComfort Systems USA (Ohio), Inc.MComfort Systems USA (Pasadena), Inc.MComfort Systems USA (South Central), Inc.MComfort Systems USA (Southeast), Inc.MComfort Systems USA (Southeast), Inc.MComfort Systems USA (Southeast), Inc.MComfort Systems USA (Vestern Michigan), Inc.MComfort Systems USA (Western Michigan), Inc.MConfort Systems USA (Western Michigan), Inc.MControl Concepts, LLCCCottard Associates, LLCDDelcard Associates, LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeDyna Ten Maintenance Services, LLCM	Delaware	08/25/1997
Comfort Systems USA Energy Services, Inc.DComfort Systems USA G.P., Inc.DComfort Systems USA (Intermountain), Inc.KComfort Systems USA (Kentucky), Inc.KComfort Systems USA (MidAtlantic), LLCMComfort Systems USA (Midwest), LLCMComfort Systems USA (Midwest), LLCMComfort Systems USA (Ohio), Inc.MComfort Systems USA (Pasadena), Inc.MComfort Systems USA (Pasadena), Inc.PuComfort Systems USA (South Central), Inc.MComfort Systems USA (South Central), Inc.MComfort Systems USA (Southeast), Inc.MComfort Systems USA (Southeast), Inc.MComfort Systems USA (Southwest), Inc.MComfort Systems USA (Southeast), Inc.MComfort Systems USA (Kestern Michigan), Inc.MControl Concepts, LLCCControl Concepts, LLCCControl Concepts Mechanical Services, LLCDDelcard Associates, LLCDDelcard Associates, LLCDDelcard Associates, LLCTOma Ten CorporationDDyna Ten Maintenance Services, LLCT	orth Carolina	01/01/2011
Comfort Systems USA G.P., Inc.DComfort Systems USA (Intermountain), Inc.KComfort Systems USA (Kentucky), Inc.KComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (Midwest), LLCNComfort Systems USA (Midwest), LLCIComfort Systems USA (Ohio), Inc.IComfort Systems USA (Pasadena), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (South Central), Inc.DComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southwest), Inc.MComfort Systems USA (Southwest), Inc.MComfort Systems USA (Southwest), Inc.MComfort Systems USA (Southeast), Inc.MComfort Systems USA (Vestern Michigan), Inc.MControl Concepts, LLCCControl Concepts Mechanical Services, LLCDCisting Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTOyna Ten Maintenance Services, LLCT	Delaware	08/25/1997
Comfort Systems USA (Intermountain), Inc.KComfort Systems USA (Kentucky), Inc.KComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (Midwest), LLCIComfort Systems USA National Accounts, LLCIComfort Systems USA (Ohio), Inc.PuComfort Systems USA (Pasadena), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (South Central), Inc.DComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southeast), Inc.MComfort Systems USA (Southeast), Inc.MComfort Systems USA (Southwest), Inc.MComfort Systems USA (Southwest), Inc.MComfort Systems USA (Vestern Michigan), Inc.MControl Concepts, LLCCControl Concepts Mechanical Services, LLCDCistis A (10), LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTOyna Ten Maintenance Services, LLCT	Delaware	08/12/1998
Comfort Systems USA (Kentucky), Inc.KComfort Systems USA (MidAtlantic), LLCNComfort Systems USA (Midwest), LLCIComfort Systems USA National Accounts, LLCIComfort Systems USA (Ohio), Inc.IComfort Systems USA (Pasadena), Inc.PuComfort Systems USA (South Central), Inc.PuComfort Systems USA (South Central), Inc.DComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southeast), Inc.MComfort Systems USA (Western Michigan), Inc.MControl Concepts, LLCCControl Concepts Mechanical Services, LLCCCosign Mechanical IncorporatedDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeOyna Ten Maintenance Services, LLCTe	Utah	05/06/1969
Comfort Systems USA (MidAtlantic), LLCVComfort Systems USA (Midwest), LLCIComfort Systems USA National Accounts, LLCIComfort Systems USA (Ohio), Inc.IComfort Systems USA (Pasadena), Inc.PuComfort Systems USA (Pasadena), Inc.PuComfort Systems USA (South Central), Inc.DComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southeast), Inc.MComfort Systems USA (Western Michigan), Inc.MControl Concepts, LLCCControl Concepts Mechanical Services, LLCDCosign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeOyna Ten Maintenance Services, LLCTe	Kentucky	02/10/1981
Comfort Systems USA (Midwest), LLCComfort Systems USA National Accounts, LLCComfort Systems USA (Ohio), Inc.Comfort Systems USA (Pasadena), Inc.Comfort Systems USA Puerto Rico, Inc.Comfort Systems USA (South Central), Inc.Comfort Systems USA (Southeast), Inc.Comfort Systems USA (Southwest), Inc.Comfort Systems USA (Syracuse), Inc.Comfort Systems USA (Mestern Michigan), Inc.Comfort Systems USA (Western Michigan), Inc.Control Concepts, LLCControl Concepts Mechanical Services, LLCCSS3 Acquisition Corp.CSUSA (10), LLCDesign Mechanical IncorporatedDillingham & Smith Mechanical and Sheet Metal Contractors, LLCOyna Ten CorporationOyna Ten Maintenance Services, LLC	Virginia	01/01/2010
Comfort Systems USA National Accounts, LLCIComfort Systems USA (Ohio), Inc.Comfort Systems USA (Pasadena), Inc.Comfort Systems USA Puerto Rico, Inc.PuComfort Systems USA (South Central), Inc.DComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southwest), Inc.AComfort Systems USA (Southwest), Inc.AComfort Systems USA (Southwest), Inc.AComfort Systems USA (Syracuse), Inc.NComfort Systems USA (Syracuse), Inc.NComfort Systems USA (Texas), L.P.CControl Concepts, LLCCControl Concepts Mechanical Services, LLCCCS3 Acquisition Corp.DCSUSA (10), LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTOyna Ten CorporationDOyna Ten Maintenance Services, LLCC	Iowa	10/13/2009
Comfort Systems USA (Ohio), Inc.Comfort Systems USA (Pasadena), Inc.Comfort Systems USA Puerto Rico, Inc.PuComfort Systems USA (South Central), Inc.DComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southwest), Inc.AComfort Systems USA (Southwest), Inc.AComfort Systems USA (Southwest), Inc.AComfort Systems USA (Syracuse), Inc.NComfort Systems USA (Syracuse), Inc.NComfort Systems USA (Western Michigan), Inc.NControl Concepts, LLCCControl Concepts Mechanical Services, LLCCCS3 Acquisition Corp.DCSUSA (10), LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeOyna Ten CorporationDOyna Ten Maintenance Services, LLCC	Indiana	07/28/1998
Comfort Systems USA (Pasadena), Inc.PuComfort Systems USA Puerto Rico, Inc.PuComfort Systems USA (South Central), Inc.DComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southwest), Inc.AComfort Systems USA (Southwest), Inc.AComfort Systems USA (Syracuse), Inc.NComfort Systems USA (Syracuse), Inc.NComfort Systems USA (Texas), L.P.MConfort Concepts, LLCCControl Concepts Mechanical Services, LLCCCostS Acquisition Corp.DCSUSA (10), LLCNortDelcard Associates, LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeOyna Ten Maintenance Services, LLCTe	Ohio	10/10/1979
Comfort Systems USA Puerto Rico, Inc.PuComfort Systems USA (South Central), Inc.DComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southwest), Inc.AComfort Systems USA (Syracuse), Inc.NComfort Systems USA (Texas), L.P.CComfort Systems USA (Western Michigan), Inc.MControl Concepts, LLCCControl Concepts Mechanical Services, LLCCCSS Acquisition Corp.DCSUSA (10), LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeDyna Ten Maintenance Services, LLCTe	Texas	06/28/2007
Comfort Systems USA (South Central), Inc.DComfort Systems USA (Southeast), Inc.DComfort Systems USA (Southwest), Inc.AComfort Systems USA (Syracuse), Inc.NComfort Systems USA (Texas), L.P.CComfort Systems USA (Western Michigan), Inc.MControl Concepts, LLCCControl Concepts Mechanical Services, LLCCCSUSA (10), LLCDDelcard Associates, LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeDyna Ten CorporationDDyna Ten Maintenance Services, LLCC	Puerto Rico	08/09/1991
Comfort Systems USA (Southeast), Inc.DComfort Systems USA (Southwest), Inc.AComfort Systems USA (Syracuse), Inc.NComfort Systems USA (Texas), L.P.CComfort Systems USA (Western Michigan), Inc.MControl Concepts, LLCCControl Concepts Mechanical Services, LLCCCS53 Acquisition Corp.DCSUSA (10), LLCNortDelcard Associates, LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeDyna Ten Maintenance Services, LLCTe	Texas	06/22/2007
Comfort Systems USA (Southwest), Inc.AComfort Systems USA (Syracuse), Inc.NComfort Systems USA (Texas), L.P.Comfort Systems USA (Western Michigan), Inc.MControl Concepts, LLCCControl Concepts Mechanical Services, LLCCCS53 Acquisition Corp.DCSUSA (10), LLCNortDelcard Associates, LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeDyna Ten CorporationDDyna Ten Maintenance Services, LLCD	Delaware	03/24/1998
Comfort Systems USA (Syracuse), Inc.NComfort Systems USA (Texas), L.P.Comfort Systems USA (Western Michigan), Inc.MControl Concepts, LLCCControl Concepts Mechanical Services, LLCCCS53 Acquisition Corp.DCSUSA (10), LLCNortDelcard Associates, LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeDyna Ten CorporationDDyna Ten Maintenance Services, LLCD	Arizona	12/23/1977
Comfort Systems USA (Texas), L.P.Comfort Systems USA (Western Michigan), Inc.MControl Concepts, LLCControl Concepts Mechanical Services, LLCCS53 Acquisition Corp.CSUSA (10), LLCDelcard Associates, LLCDelcard Associates, LLCDesign Mechanical IncorporatedDillingham & Smith Mechanical and Sheet Metal Contractors, LLCDyna Ten CorporationDyna Ten Maintenance Services, LLC	New York	03/08/1965
Comfort Systems USA (Western Michigan), Inc.MControl Concepts, LLCCControl Concepts Mechanical Services, LLCCCS53 Acquisition Corp.DCSUSA (10), LLCNortDelcard Associates, LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeDyna Ten CorporationDDyna Ten Maintenance Services, LLCD	Texas	08/14/1998
Control Concepts, LLCCControl Concepts Mechanical Services, LLCCCS53 Acquisition Corp.DCSUSA (10), LLCNortDelcard Associates, LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeDyna Ten CorporationDDyna Ten Maintenance Services, LLCTe	Michigan	07/21/1989
Control Concepts Mechanical Services, LLCCCCS53 Acquisition Corp.DCSUSA (10), LLCNortDelcard Associates, LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeDyna Ten CorporationDDyna Ten Maintenance Services, LLCTe	Georgia	12/16/1996
CS53 Acquisition Corp.DCSUSA (10), LLCNortDelcard Associates, LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeOyna Ten CorporationDDyna Ten Maintenance Services, LLCTe	Georgia	01/17/2008
CSUSA (10), LLCNorthDelcard Associates, LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeDyna Ten CorporationDDyna Ten Maintenance Services, LLCTe	Delaware	01/26/1999
Delcard Associates, LLCDDesign Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeOyna Ten CorporationDDyna Ten Maintenance Services, LLCTe	orth Carolina	10/21/2011
Design Mechanical IncorporatedDDillingham & Smith Mechanical and Sheet Metal Contractors, LLCTeOyna Ten CorporationTeOyna Ten Maintenance Services, LLCTe	Delaware	06/23/2000
Dillingham & Smith Mechanical and Sheet Metal Contractors, LLC Te Dyna Ten Corporation Dyna Ten Maintenance Services, LLC	Delaware	10/30/1997
Dyna Ten Corporation Dyna Ten Maintenance Services, LLC	Tennessee	12/31/2003
Dyna Ten Maintenance Services, LLC	Texas	06/26/1980
	Texas	08/07/2006
Lastern realing & Cooling, Inc.	New York	12/19/1988
	New York	01/30/1990
-	orth Carolina	10/07/2011
-	orth Carolina	
	outh Carolina	10/27/2011 01/29/2009

ENTITY NAME	DOMESTIC JURISDICTION	FORMATION DATE
Granite State Holdings Company, Inc.	Delaware	11/02/2005
Granite State Plumbing & Heating, LLC	Delaware	07/31/2001
H & M Mechanical, Inc.	Delaware	06/25/1998
Helm Corporation	Colorado	10/26/1972
Hess Mechanical Corporation	Delaware	03/17/1998
Hudson River Heating and Cooling, Inc.	Delaware	08/19/2005
H-VAC Supply, L.L.C.	Puerto Rico	10/18/2006
Mechanical Technical Services, Inc.	Texas	06/22/2007
Merit Mechanical, Inc.	Washington	02/14/1984
MJ Mechanical Services, Inc.	Delaware	12/12/1997
North American Mechanical, Inc.	Delaware	03/17/1998
Plant Services Incorporated	Iowa	07/02/1986
Quality Air Heating and Cooling, Inc.	Michigan	09/10/1980
Riddleberger Brothers, Inc.	Virginia	12/22/1958
S.I. Goldman Company, Inc.	Florida	10/04/1976
S.M. Lawrence Company, Inc.	Tennessee	03/08/1973
SA Associates, Inc.	Utah	03/27/1984
Salmon & Alder, L.L.C.	Utah	07/08/1996
Seasonair, Inc.	Maryland	10/28/1966
Temp-Right Service, Inc.	Delaware	09/25/1997
The Capital Refrigeration Company	Delaware	08/06/1998

EXHIBIT 21.1

SUBSIDIARIES OF COMFORT SYSTEMS USA, INC.

# **Consent of Independent Registered Public Accounting Firm**

We consent to the incorporation by reference in the following Registration Statements:

- (1) Registration Statement (Form S-8 No. 333-38011) pertaining to the 1997 Long-Term Incentive Plan, 1997 Non-Employee Director's Stock Plan, and 1998 Employee Stock Purchase Plan of Comfort Systems USA, Inc.
- (2) Registration Statement (Form S-8 No. 333-44354) pertaining to the 2000 Incentive Plan of Comfort Systems USA, Inc.
- (3) Registration Statement (Form S-8 No. 333-138377) pertaining to the 2006 Equity Incentive Plan and 2006 Stock Options/SAR Plan for Non-Employee Directors of Comfort Systems USA, Inc.
- (4) Registration Statement (Form S-8 No. 333-188302) pertaining to the Comfort Systems USA, Inc. 2012 Equity Incentive Plan.

of our reports dated February 26, 2015, with respect to the consolidated financial statements of Comfort Systems USA, Inc. and the effectiveness of internal control over financial reporting of Comfort Systems USA, Inc., included in this Annual Report (Form 10-K) for the year ended December 31, 2014.

/s/ Ernst & Young, LLP

Houston, Texas February 26, 2015

Exhibit 23.1

Consent of Independent Registered Public Accounting Firm

## CERTIFICATION OF CHIEF EXECUTIVE OFFICER Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002

I, Brian E. Lane, certify that:

- 1. I have reviewed this annual report on Form 10-K of Comfort Systems USA, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - a) designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - b) designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c) evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - d) disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - a) all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b) any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 26, 2015

/s/ BRIAN E. LANE

Brian E. Lane President and Chief Executive Officer

Exhibit 31.1

CERTIFICATION OF CHIEF EXECUTIVE OFFICER Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002

## CERTIFICATION OF CHIEF FINANCIAL OFFICER Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002

I, William George, certify that:

- 1. I have reviewed this annual report on Form 10-K of Comfort Systems USA, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - a. designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - c. evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - d. disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - a. all significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - b. any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 26, 2015

/s/ WILLIAM GEORGE

William George Executive Vice President and Chief Financial Officer

Exhibit 31.2

CERTIFICATION OF CHIEF FINANCIAL OFFICER Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002

## CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350 AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002\*

In connection with the Annual Report of Comfort Systems USA, Inc. (the "Company") on Form 10-K for the fiscal year ended December 31, 2014, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Brian E. Lane, President and Chief Executive Officer of the Company, certify, pursuant to 18 U.S.C. §1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

- 1. The Report fully complies with the requirements of Section 13(a) or 15(d), as applicable, of the Securities Exchange Act of 1934; and
- 2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: February 26, 2015

/s/ BRIAN E. LANE

Brian E. Lane *President and Chief Executive Officer* 

<sup>\*</sup> A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.

Exhibit 32.1

CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350 AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

## CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350 AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002\*

In connection with the Annual Report of Comfort Systems USA, Inc. (the "Company") on Form 10-K for the fiscal year ended December 31, 2014, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, William George, Executive Vice President and Chief Financial Officer of the Company, certify, pursuant to 18 U.S.C. §1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

- 1. The Report fully complies with the requirements of Section 13(a) or 15(d), as applicable, of the Securities Exchange Act of 1934; and
- 2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: February 26, 2015

/s/ WILLIAM GEORGE

William George Executive Vice President and Chief Financial Officer

<sup>\*</sup> A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.

Exhibit 32.2

CERTIFICATION PURSUANT TO 18 U.S.C. SECTION 1350 AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002